



OMV



# Q3 2025 Quarterly Report



# Table of Contents

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## 1

Directors' Report (condensed, unaudited)	5
Group performance	5
Outlook 2025	10
Business segments	11
Energy	11
Fuels	13
Chemicals	14

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## 2

Consolidated Interim Financial Statements (condensed, unaudited)	16
--	----

---

## 3

Declaration of the Management	36
----------------------------------	----

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## 4

Further information	37
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### Cover picture

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### Disclaimer regarding forward-looking statements

This report contains forward-looking statements. Forward-looking statements usually may be identified by the use of terms such as "outlook," "expect," "anticipate," "target," "estimate," "goal," "plan," "intend," "may," "objective," "will," and similar terms or by their context. These forward-looking statements are based on beliefs and assumptions currently held by and information currently available to OMV. By their nature, forward-looking statements are subject to risks and uncertainties, both known and unknown, because they relate to events and depend on circumstances that will or may occur in the future and are outside the control of OMV. Consequently, the actual results may differ materially from those expressed or implied by the forward-looking statements. Therefore, recipients of this report are cautioned not to place undue reliance on these forward-looking statements. Neither OMV nor any other person assumes responsibility for the accuracy and completeness of any of the forward-looking statements contained in this report. OMV disclaims any obligation to update these forward-looking statements to reflect actual results, revised assumptions and expectations, and future developments and events. This report does not contain any recommendation or invitation to buy or sell securities in OMV.



# OMV Group Report January–September 2025 and Q3 2025 including condensed consolidated interim financial statements as of September 30, 2025

## Key Performance Indicators<sup>1</sup>

### Group

- Clean CCS Operating Result increased to EUR 1,262 mn due to significantly higher contributions from Fuels and Chemicals, partly offset by a lower Energy result
- Clean CCS net income attributable to stockholders of the parent increased significantly to EUR 594 mn; clean CCS Earnings Per Share were EUR 1.82
- Cash flow from operating activities excluding net working capital effects amounted to EUR 1,485 mn
- Organic free cash flow totaled EUR 163 mn
- Clean CCS ROACE stood at 10%
- Total Recordable Injury Rate (TRIR) was 1.45

### Energy

- Production declined by 8% to 304 kboe/d, mainly due to the divestment of SapuraOMV
- Production cost increased by 4% to USD 11.0/boe

### Fuels

- OMV refining indicator margin Europe more than doubled to USD 11.5/bbl
- Fuels and other sales volumes Europe increased slightly to 4.40 mn t

### Chemicals

- Polyethylene indicator margin Europe increased to EUR 473/t, polypropylene indicator margin Europe declined to EUR 360/t
- Polyolefin sales volumes decreased by 8% to 1.47 mn t

Notes: Figures in the following tables may not add up due to rounding differences. In the interest of a fluid style that is easy to read, non-gender-specific terms have been used.  
1 Figures reflect the Q3/25 period; all comparisons described relate to the same quarter in the previous year except where otherwise mentioned.



## Key publications

- On October 20, 2025: [To fulfil internal remuneration programs OMV resolves limited repurchase of own shares](#)
- On October 6, 2025: [Capital Markets Update: OMV upgrades dividend policy, boosting resilience and free cash flow, and focusing investments in growth areas by 2030](#)
- On October 3, 2025: [OMV strengthens shareholder returns and reflects Borouge Group International transaction with adjusted shareholder distribution policy](#)
- On September 30, 2025: [OMV Petrom completes the acquisition of a 50% stake in one of the largest solar projects in Bulgaria](#)
- On September 25, 2025: [Borealis' new compounding line in Belgium offers premium recycle-based polyolefins](#)
- On September 12, 2025: [OMV strengthens long-term resilience with Group-wide program](#)
- On September 4, 2025: [Borealis Invests over EUR 100 Million in Schwechat, Austria, to Expand Polymer Compounding Capabilities](#)
- On July 22, 2025: [OMV Petrom and NewMed Energy sign drillship contract for offshore exploration in Bulgarian Black Sea](#)
- On July 16, 2025: [OMV informed by ADNOC regarding intended transfer of 24.9% OMV shareholding to XRG](#)



# Directors' Report (condensed, unaudited)

## Group performance

### Financial highlights

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24	Δ <sup>1</sup>		1-9/25	1-9/24	Δ
6,260	5,788	6,726	-7%	Sales revenues from continuing operations <sup>2</sup>	18,263	19,627	-7%
<b>1,262</b>	<b>1,031</b>	<b>1,051</b>	<b>20%</b>	<b>Clean CCS Operating Result<sup>3</sup></b>	<b>3,453</b>	<b>3,766</b>	<b>-8%</b>
622	588	702	-11%	Clean Operating Result Energy <sup>3</sup>	2,120	2,569	-17%
413	242	204	102%	Clean CCS Operating Result Fuels <sup>3</sup>	771	815	-5%
222	200	135	64%	Clean Operating Result Chemicals <sup>3</sup>	547	378	45%
-14	-20	-19	31%	Clean Operating Result Corporate & Other <sup>3</sup>	-52	-58	9%
20	22	29	-33%	Consolidation: elimination of intersegmental profits	67	61	9%
39	45	47	-8	Clean CCS Group tax rate in %	45	43	1
803	554	539	49%	Clean CCS net income <sup>3</sup>	1,918	2,113	-9%
<b>594</b>	<b>385</b>	<b>346</b>	<b>72%</b>	<b>Clean CCS net income attributable to stockholders of the parent<sup>3</sup></b>	<b>1,393</b>	<b>1,535</b>	<b>-9%</b>
1.82	1.18	1.06	72%	Clean CCS EPS in EUR <sup>3</sup>	4.26	4.70	-9%
<b>1,262</b>	<b>1,031</b>	<b>1,051</b>	<b>20%</b>	<b>Clean CCS Operating Result<sup>3</sup></b>	<b>3,453</b>	<b>3,766</b>	<b>-8%</b>
<b>-67</b>	<b>-59</b>	<b>-42</b>	<b>-59%</b>	<b>Special items<sup>4</sup></b>	<b>-221</b>	<b>-397</b>	<b>44%</b>
-26	-119	-82	68%	CCS effects: inventory holding gains/(losses)	-187	-97	-93%
96	134	41	131%	Operating Result Group from discontinued operations <sup>2</sup>	268	89	n.m.
<b>1,074</b>	<b>718</b>	<b>885</b>	<b>21%</b>	<b>Operating Result Group from continuing operations<sup>2</sup></b>	<b>2,776</b>	<b>3,182</b>	<b>-13%</b>
588	563	670	-12%	Operating Result Energy	1,980	2,270	-13%
400	101	105	n.m.	Operating Result Fuels	568	640	-11%
88	61	84	5%	Operating Result Chemicals from continuing operations <sup>2</sup>	227	257	-11%
-19	-33	-21	11%	Operating Result Corporate & Other	-71	-60	-19%
16	26	46	-65%	Consolidation: elimination of intersegmental profits	72	75	-4%
64	-54	-79	n.m.	Net financial result from continuing operations <sup>2</sup>	-39	-132	70%
1,138	664	806	41%	Profit before tax from continuing operations <sup>2</sup>	2,737	3,050	-10%
42	62	59	-17	Group tax rate from continuing operations in % <sup>2</sup>	58	52	7
726	392	427	70%	Net income	1,406	1,647	-15%
543	242	241	125%	Net income attributable to stockholders of the parent	927	1,088	-15%
1.66	0.74	0.74	125%	Earnings Per Share (EPS) in EUR	2.83	3.33	-15%
<b>1,485</b>	<b>831</b>	<b>1,391</b>	<b>7%</b>	<b>Cash flow from operating activities excl. net working capital effects</b>	<b>3,673</b>	<b>4,140</b>	<b>-11%</b>
1,094	1,083	1,421	-23%	Cash flow from operating activities	3,534	4,426	-20%
47	1,201	241	-81%	Free cash flow	1,565	1,650	-5%
-159	-748	27	n.m.	Free cash flow after dividends	-591	-518	-14%
163	160	538	-70%	Organic free cash flow <sup>5</sup>	764	1,971	-61%
<b>4,228</b>	<b>3,218</b>	<b>3,369</b>	<b>25%</b>	<b>Net debt</b>	<b>4,228</b>	<b>3,369</b>	<b>25%</b>
16	12	12	4	Leverage ratio in %	16	12	4
898	901	1,149	-22%	Capital expenditure <sup>6</sup>	2,652	2,779	-5%
880	900	918	-4%	Organic capital expenditure <sup>7</sup>	2,595	2,436	7%
10	9	10	-1	Clean CCS ROACE in % <sup>3</sup>	10	10	-1
7	5	7	-0	ROACE in %	7	7	-0
<b>22,855</b>	<b>22,912</b>	<b>21,334</b>	<b>7%</b>	<b>Employees</b>	<b>22,855</b>	<b>21,334</b>	<b>7%</b>
1.45	1.45	1.33	9%	Total Recordable Injury Rate (TRIR) <sup>8</sup>	1.45	1.33	9%

Note: In March 2025, the Borealis Group, excluding Borouge investments, was reclassified to "held for sale" and in addition classifies as "discontinued operations." Since reclassification, the non-current assets are no longer depreciated or amortized and investments are no longer accounted for according to the equity method. If not mentioned otherwise, all indicators in the table above also include items classified as "held for sale" and "discontinued operations." For further details, in particular related to the restated reported figures, see the condensed Consolidated Interim Financial Statements, section → [OMV and ADNOC to establish a new Polyolefins Joint Venture](#).

1 Q3/25 compared to Q3/24

2 Restated 2024 figures. More information can be found in the section → [OMV and ADNOC to establish a new Polyolefins Joint Venture](#)

3 Adjusted for special items and CCS effects; further information can be found below the table → [Reconciliation of clean CCS Operating Result to reported Operating Result](#)

4 Special items from equity-accounted companies and temporary effects from commodity hedging for material transactions are included.

5 Organic free cash flow is cash flow from operating activities and cash flow from investing activities excluding disposals and material inorganic cash flow components.

6 Capital expenditure including acquisitions

7 Organic capital expenditure is defined as capital expenditure including capitalized E&A expenditure and excluding acquisitions and contingent considerations.

8 Calculated as a 12-month rolling average per 1 mn hours worked





### Third quarter 2025 (Q3/25) compared to third quarter 2024 (Q3/24)

**Consolidated sales revenues from continuing operations** decreased by 7% to EUR 6,260 mn, mainly due to lower sales volumes from contracts with customers in the Gas Marketing & Power business of the Energy segment. The **clean CCS Operating Result** increased by EUR 212 mn to EUR 1,262 mn, mainly driven by significantly higher contributions from Fuels and Chemicals, though this was partially offset by a lower result in Energy. The clean Operating Result of the Energy segment was lower at EUR 622 mn (Q3/24: EUR 702 mn). In Fuels, the clean CCS Operating Result more than doubled to EUR 413 mn (Q3/24: EUR 204 mn), while the contribution from Chemicals grew to EUR 222 mn (Q3/24: EUR 135 mn). The consolidation line was EUR 20 mn in Q3/25 (Q3/24: EUR 29 mn).

The **clean CCS Group tax rate** decreased to 39% (Q3/24: 47%), mainly due to a higher share in the overall Group profits of Fuels and consequently a lower relative contribution of certain Energy segment companies located in countries with a high tax regime. **Clean CCS net income** grew to EUR 803 mn (Q3/24: EUR 539 mn). The **clean CCS net income attributable to stockholders of the parent** increased substantially to EUR 594 mn (Q3/24: EUR 346 mn). **Clean CCS Earnings Per Share** were EUR 1.82 (Q3/24: EUR 1.06).

Net **special items** amounted to EUR -67 mn in Q3/25 (Q3/24: EUR -42 mn) and were mainly driven by the impairment of E&P assets and personnel restructuring, partially offset by temporary valuation effects. **CCS effects** of EUR -26 mn were recorded in Q3/25 (Q3/24: EUR -82 mn). The **Operating Result from continuing operations** increased to EUR 1,074 mn (Q3/24: EUR 885 mn).

The **net financial result** amounted to EUR 64 mn (Q3/24: EUR -79 mn). The deviation was mainly caused by a higher interest income following a positive outcome from litigation in Romania, and a favorable foreign exchange result. The decrease in the **Group tax rate from continuing operations** to 42% (Q3/24: 59%) was mainly triggered by a higher share in the overall Group profits of Fuels and consequently lower relative contribution of certain Energy segment companies located in countries with a high tax regime. **Net income** increased to EUR 726 mn (Q3/24: EUR 427 mn) and **net income attributable to stockholders of the parent** went up significantly to EUR 543 mn (Q3/24: EUR 241 mn). **Earnings Per Share** were EUR 1.66 (Q3/24: EUR 0.74).

The **leverage ratio**, defined as (net debt including leases) / (equity + net debt including leases), was 16% as of September 30, 2025 (September 30, 2024: 12%). For further information on the leverage ratio, please see the section → [Financial liabilities](#) of the condensed Consolidated Interim Financial Statements.

In Q3/25, total **capital expenditure** decreased to EUR 898 mn (Q3/24: EUR 1,149 mn) as Q3/24 included inorganic investments in renewables in Energy, as well as the acquisition of filling stations in Austria in Fuels. **Organic capital expenditure** went down by 4% to EUR 880 mn (Q3/24: EUR 918 mn) due to lower investments in Energy and Chemicals, though this was partially offset by higher investments in Fuels.

### Reconciliation of clean CCS Operating Result to reported Operating Result

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
1,262	1,031	1,051	20	Clean CCS Operating Result <sup>2</sup>	3,453	3,766	-8
-67	-59	-42	-59	Special items	-221	-397	44
-35	-13	-2	n.m.	thereof personnel restructuring	-58	-2	n.m.
-55	5	6	n.m.	thereof unscheduled depreciation/write-ups	-51	-117	57
—	—	—	n.m.	thereof asset disposals	—	—	n.m.
23	-51	-46	n.m.	thereof other <sup>3</sup>	-113	-279	60
-26	-119	-82	68	CCS effects: inventory holding gains/(losses)	-187	-97	-93
96	134	41	131	Operating Result Group from discontinued operations	268	89	n.m.
1,074	718	885	21	Operating Result Group from continuing operations	2,776	3,182	-13

1 Q3/25 compared to Q3/24

2 Adjusted for special items and CCS effects

3 The category "other" includes, for example: temporary commodity hedging effects and associated transactions, donations, and provisions.

The disclosure of **special items** is considered appropriate in order to facilitate the analysis of the ordinary business performance. To reflect comparable figures, certain items affecting the result are added back or deducted. These



items can be divided into four subcategories: personnel restructuring, unscheduled depreciation and write-ups, asset disposals, and other.

In Q3/25, the category “other” was mainly affected by temporary valuation effects. In Q3/24, the category “other” was mostly driven by gas inventory effects.

Furthermore, to enable effective performance management in an environment of volatile prices and comparability with peers, the **Current Cost of Supply (CCS) effect** is eliminated from the operating result. The **CCS effect**, also called inventory holding gains and losses, is the difference between the cost of sales calculated using the current cost of supply and the cost of sales calculated using the weighted average method after adjusting for any changes in valuation allowances. In volatile energy markets, measurement of the costs of petroleum products sold based on historical values (e.g., weighted average cost) can have distorting effects on reported results. This performance measurement enhances the transparency of results and is commonly used in the oil industry. OMV therefore publishes this measurement in addition to the Operating Result determined in accordance with IFRS.



## Cash flow

### Summarized cash flow statement

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
1,485	831	1,391	7	Cash flow from operating activities excluding net working capital effects	3,673	4,140	-11
1,094	1,083	1,421	-23	Cash flow from operating activities	3,534	4,426	-20
-1,047	118	-1,179	11	Cash flow from investing activities	-1,969	-2,776	29
47	1,201	241	-81	Free cash flow	1,565	1,650	-5
-1,408	-1,692	261	n.m.	Cash flow from financing activities	-3,093	-2,760	-12
-159	-748	27	n.m.	<b>Free cash flow after dividends</b>	<b>-591</b>	<b>-518</b>	<b>-14</b>
163	160	538	-70	<b>Organic free cash flow before dividends<sup>2</sup></b>	<b>764</b>	<b>1,971</b>	<b>-61</b>

1 Q3/25 compared to Q3/24

2 Organic free cash flow before dividends is cash flow from operating activities and cash flow from investing activities excluding disposals and material inorganic cash flow components (e.g., acquisitions).

### Third quarter 2025 (Q3/25) compared to third quarter 2024 (Q3/24)

In Q3/25, **cash flow from operating activities excluding net working capital effects** amounted to EUR 1,485 mn (Q3/24: EUR 1,391 mn), benefiting from increased refining indicator margins in Fuels and higher sales volumes in Libya in Energy and further supported by a positive litigation outcome in Romania. Partly offsetting were the lower Borealis contribution and the divestment of SapuraOMV. Net working capital effects generated a cash outflow of EUR -391 mn in Q3/25, impacted by higher storage levels in the gas business in Energy (Q3/24: inflow of EUR 29 mn). As a result, **cash flow from operating activities** totaled EUR 1,094 mn in Q3/25 compared to EUR 1,421 mn in Q3/24.

**Cash flow from investing activities** showed an outflow of EUR -1,047 mn compared to EUR -1,179 mn in Q3/24.

**Free cash flow** amounted to EUR 47 mn (Q3/24: EUR 241 mn).

**Cash flow from financing activities** recorded an outflow of EUR -1,408 mn compared to an inflow of EUR 261 mn in Q3/24. Q3/25 contained the repayment of a EUR 500 mn bond and a EUR 750 mn hybrid bond, while Q3/24 was impacted by the issuance of two bonds (EUR 500 mn each), though this was partly offset by repayments of debt.

**Free cash flow after dividends** totaled EUR -159 mn (Q3/24: EUR 27 mn).

**Organic free cash flow before dividends** amounted to EUR 163 mn (Q3/24: EUR 538 mn).

## Risk management

As an international, integrated energy, fuels, and chemicals company with operations extending from hydrocarbon exploration and production through to refining, marketing, and trading of mineral oil products, chemical products, and natural gas, OMV is exposed to a variety of risks, including market risks, financial risks, operational risks, and strategic risks. A detailed description of these risks and associated risk management activities can be found in the [OMV Combined Annual Report 2024](#).

The main uncertainties that can influence the OMV Group's performance are commodity price risks, foreign exchange risks, operational risks, and also political and regulatory risks. The commodity price risk is monitored continuously and appropriate protective measures with respect to cash flow are taken, if required. The inherent exposure to safety and environmental risks is monitored through HSSE (Health, Safety, Security, and Environment) and risk management programs, which have a clear commitment to keeping OMV's risks in line with industry standards.

While recent increases in US tariffs have only had a limited direct impact on OMV, we anticipate potential negative effects on economic growth and changing trade flows, potentially causing a detrimental impact on both demand and price levels in the markets in which OMV operates. OMV has established a dedicated task force to continuously analyze and assess changes in relevant trade relations and product flows, and to address and mitigate the resulting impact on OMV's business activities.





OMV regularly assesses the potential risks associated with the ongoing Russian war against Ukraine, including the possible impact of additional sanctions, changes in Russian commodity flows, disruptions to global supply chains, and the continuing threat of cyberattacks on its business activities.

The recent military conflict in the Middle East has led to significant volatility in international oil and gas markets. The market environment remains characterized by uncertainty due to renewed tensions in the region. OMV is also monitoring developments in Gaza and the wider MENA region and their potential effects, especially on oil and gas infrastructure, logistics, and commodity prices. OMV is continuously assessing potential impacts on supply security, logistics, and price developments to ensure business continuity and the reliable supply of our customers.

Geoeconomic fragmentation, trade wars, and changes to global supply chains could lead to cost increases for OMV as well as volatile commodity prices. This could also negatively impact economic growth, which in turn could affect demand for OMV's products. Continued low economic activity, particularly in Europe, could also further delay the recovery of the chemicals industry and negatively affect OMV's financial performance in the Chemicals segment.

The credit quality of OMV's counterparty portfolio could also be negatively influenced by the risk factors mentioned above. OMV has therefore implemented closer monitoring of its counterparty exposures as part of its credit risk management processes.

The consequences of increasing geopolitical volatility, implementation of the European Green Deal and resulting regulatory measures, and other ongoing economic disruptions cannot be reliably estimated at this stage. As it currently stands, however, we assume that, based on the measures listed above, the Company's ability to continue its business operations is not materially affected.

More information on current risks can be found in the [7 Outlook 2025](#) section of the Directors' Report.



# Outlook 2025

## Market environment

OMV anticipates that the average Brent crude oil price will be around USD 70/bbl (2024: USD 81/bbl). The average realized gas price is expected to be between EUR 30/MWh and EUR 35/MWh (2024: EUR 25/MWh), with a THE price forecast of slightly below EUR 40/MWh (previous forecast: around EUR 40/MWh; 2024: EUR 35/MWh).

## Group

- Organic CAPEX is projected to come in at around EUR 3.6 bn<sup>1</sup> (2024: EUR 3.7 bn), including non-cash leases of around EUR 0.1 bn.

## Energy

- OMV expects total hydrocarbon production to be slightly above 300 kboe/d (previous forecast: around 300 kboe/d; 2024: 340 kboe/d), assuming uninterrupted operations in Libya.
- Production cost at OMV Group level is expected to be around USD 11/bbl (2024: USD 10/bbl).
- Organic CAPEX for Energy is anticipated to come in at around EUR 1.9 bn (2024: EUR 1.8 bn).
- Exploration and Appraisal (E&A) expenditure is expected to be around EUR 220 mn (2024: EUR 229 mn).

## Fuels

- The OMV refining indicator margin Europe is expected to be above USD 9/bbl (previous forecast: above USD 7/bbl; 2024: USD 7.1/bbl).
- The utilization rate of the European refineries is expected to be between 85% and 90% (2024: 87%).
- Fuels and other sales volumes in OMV's markets in Europe are projected to be higher than in the previous year (2024: 16.2 mn t). Commercial margins are predicted to be lower than those in 2024. Retail margins are expected to be slightly above the 2024 level (previous forecast: slightly below the 2024 level).
- Organic CAPEX for Fuels is forecast at around EUR 0.7 bn (2024: EUR 0.8 bn).

## Chemicals

- The ethylene indicator margin Europe is expected to be around EUR 560/t (previous forecast: above EUR 520/t; 2024: EUR 505/t). The propylene indicator margin Europe is forecast to be around EUR 440/t (previous forecast: above EUR 385/t; 2024: EUR 384/t).
- The polyethylene indicator margin Europe is forecast to be significantly above EUR 400/t (2024: EUR 432/t). The polypropylene indicator margin Europe is expected to be below EUR 400/t (previous forecast: around EUR 400/t; 2024: EUR 402/t).
- The steam cracker utilization rate in Europe is expected to be around 85% (previous forecast: around 90%; 2024: 84%).
- Polyolefin sales volumes excluding JVs are projected to be around 4.1 mn t (previous forecast: around 4.3 mn t; 2024: 3.9 mn t).
- Organic CAPEX for Chemicals is predicted to be around EUR 0.9 bn (2024: EUR 1.0 bn).

<sup>1</sup> Organic capital expenditure is defined as capital expenditure including capitalized Exploration and Appraisal expenditure and excluding acquisitions and contingent considerations.



# Business segments

## Energy

### Energy – Key figures

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
972	879	1,056	-8	Clean Operating Result before depreciation and amortization, impairments and write-ups	3,085	3,618	-15
622	588	702	-11	Clean Operating Result	2,120	2,569	-17
38	-5	63	-39	thereof Gas Marketing & Power <sup>2</sup>	136	360	-62
-34	-25	-31	-8	Special items	-140	-299	53
588	563	670	-12	Operating Result	1,980	2,270	-13
454	427	621	-27	Capital expenditure <sup>3</sup>	1,331	1,394	-5
45	53	70	-35	Exploration expenditure	127	176	-28
50	12	43	15	Exploration expenses	100	84	20
10.96	10.88	10.57	4	Production cost in USD/boe	10.65	10.09	6

#### Key Performance Indicators

304	304	332	-8	Total hydrocarbon production in kboe/d	306	341	-10
179	179	172	4	thereof crude oil and NGL production in kboe/d	179	181	-1
125	125	160	-22	thereof natural gas production in kboe/d <sup>4</sup>	128	160	-20
306	276	300	2	Total hydrocarbon sales volumes in kboe/d	288	314	-8
199	169	160	24	thereof crude oil and NGL sales volumes in kboe/d	179	173	4
107	107	140	-23	thereof natural gas sales volumes in kboe/d <sup>4</sup>	109	141	-23
69.13	67.88	80.34	-14	Average Brent price in USD/bbl	70.93	82.79	-14
66.31	66.24	78.36	-15	Average realized crude oil price in USD/bbl	68.30	79.82	-14
33.36	36.37	35.29	-5	Average THE gas price in EUR/MWh	39.15	31.51	24
27.30	29.13	24.92	10	Average realized natural gas price in EUR/MWh <sup>4,5</sup>	31.58	23.33	35
1.168	1.134	1.098	6	Average EUR-USD exchange rate	1.119	1.087	3

1 Q3/25 compared to Q3/24

2 Including Gas Marketing Western Europe and Gas & Power Eastern Europe

3 Capital expenditure including acquisitions

4 Does not include Gas Marketing & Power

5 The average realized gas price is converted into MWh using a standardized calorific value across the portfolio of 10.8 MWh for 1,000 cubic meters of natural gas.

### Third quarter 2025 (Q3/25) compared to third quarter 2024 (Q3/24)

- The clean Operating Result decreased by 11% to EUR 622 mn, mainly due to substantial negative market effects in Exploration & Production (E&P) as well as the missing contribution from the divested SapuraOMV. Higher sales volumes could only partially offset this.
- Hydrocarbon production declined by 8% to 304 kboe/d, which was predominantly attributable to the divestment of SapuraOMV. Significantly higher production in Libya was the main offsetting factor.
- The Gas Marketing & Power result declined to EUR 38 mn. An improved Gas & Power Eastern Europe result was unable to offset a weaker result in Gas Marketing Western Europe.

Oil prices showed little change in Q3/25 compared to the previous quarter. The quarter was marked by OPEC supply additions, which also appeared to be reflected in the easing of the physical crude market. Strong refining margins were a major supportive factor that may have prevented a more pronounced decline in oil prices. This in turn was largely driven by disruptions in product markets, where distillates in particular experienced tightness. This was not the case for the crude oil market. Compared to the prior-year quarter, the **average Brent price** was some 14% lower at USD 69/bbl (Q3/24: USD 80/bbl). In a yearly comparison, the Group's quarterly **average realized crude oil price** declined by 15% from USD 78/bbl to USD 66/bbl. In the European gas sector, prices traded in quite a tight range during Q3/25, with a relative lack of Asian demand keeping competition for flexible LNG muted and allowing prices to drift gradually lower. Despite a significant year-on-year decline in inventory levels, the **THE gas price** averaged EUR 33/MWh in Q3/25, down 5% compared to the prior-year quarter (Q3/24: EUR 35/MWh). OMV's **average realized natural gas price** increased by 10% to EUR 27/MWh in Q3/25 (Q3/24: EUR 25/MWh), and thus developed better than the European benchmark prices, mainly due to the change in portfolio composition following the divestment of SapuraOMV.



In Q3/25, the **clean Operating Result** decreased by 11% to EUR 622 mn (Q3/24: EUR 702 mn), primarily due to lower oil prices and an unfavorable foreign exchange development. The resulting substantial negative market effects in E&P amounted to EUR –277 mn. Furthermore, the E&P result reflected the lack of contribution from the Malaysian assets following their divestment in December 2024. These impacts were offset to a large extent by substantially higher sales volumes in Libya, greater sales volumes in the United Arab Emirates and Norway, and lower depreciation expenses in New Zealand.

**Total hydrocarbon production volumes** decreased to 304 kboe/d (Q3/24: 332 kboe/d). This was mainly a consequence of the divestment of the Malaysian assets, which produced 33 kboe/d in Q3/24. Production was also affected by natural decline in New Zealand and Norway, while production in Libya rose significantly, as Q3/24 was negatively impacted by outages. **Production cost** excluding royalties increased slightly to USD 11.0/boe (Q3/24: USD 10.6/boe), predominantly due to the lower production volumes and the foreign exchange rate development, which was partly mitigated by a reduced absolute cost base. **Total hydrocarbon sales volumes** increased to 306 kboe/d (Q3/24: 300 kboe/d). The primary driver of the increase was substantially higher liftings in Libya, complemented by greater sales volumes in Norway and the United Arab Emirates owing to favorable lifting schedules.

The result of **Gas Marketing & Power** declined to EUR 38 mn (Q3/24: EUR 63 mn). The main reason for this development was a lower Gas Marketing Western Europe result, which decreased in Q3/25 to EUR 17 mn (Q3/24: EUR 54 mn). This was predominantly due to a weaker supply result and a lower sales hedging result compared to the prior-year quarter. An improved LNG contribution had a partially offsetting effect. The result of Gas & Power Eastern Europe improved to EUR 21 mn in Q3/25 (Q3/24: EUR 9 mn). This was primarily attributable to better power business performance, supported by power market deregulation in Romania effective from July 2025.

In Q3/25, net **special items** amounted to EUR –34 mn (Q3/24: EUR –31 mn) and were mainly attributable to the impairment of E&P assets and temporary valuation effects. The **Operating Result** lessened to EUR 588 mn (Q3/24: EUR 670 mn).

**Capital expenditure** including capitalized E&A declined in Q3/25 to EUR 454 mn (Q3/24: EUR 621 mn), as Q3/24 included inorganic investments in renewables. Organic capital expenditure was directed primarily at projects in Romania, Austria, and Norway. Larger investments related to the Neptun Deep development in Romania were more than offset by the reduction in capital expenditure subsequent to the divestment of the interest in the Ghasha concession in the United Arab Emirates, as well as due to the SapuraOMV divestment. **Exploration expenditure** decreased to EUR 45 mn in Q3/25 (Q3/24: EUR 70 mn) and was mainly related to activities in Austria and Norway.



## Fuels

### Fuels – Key figures

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24	Δ <sup>1</sup>		1-9/25	1-9/24	Δ
544	372	326	67%	Clean CCS Operating Result before depreciation and amortization, impairments and write-ups <sup>2</sup>	1,165	1,173	-1%
413	242	204	102%	Clean CCS Operating Result <sup>2</sup>	771	815	-5%
52	0	9	n.m.	thereof ADNOC Refining & Trading <sup>3</sup>	50	81	-38%
10	-17	1	n.m.	Special items	-11	-65	83%
-23	-124	-100	77%	CCS effects: inventory holding gains (+)/losses (-)	-192	-111	-74%
400	101	105	n.m.	Operating Result	568	640	-11%
219	215	275	-20%	Capital expenditure <sup>4</sup>	595	594	0%

#### Key Performance Indicators

11.54	8.08	5.00	131%	OMV refining indicator margin Europe based on Brent in USD/bbl <sup>5</sup>	8.79	7.57	16%
91	83	84	7	Utilization rate refineries Europe in %	89	86	3
4.40	4.20	4.35	1%	Fuels and other sales volumes Europe in mn t	12.12	12.11	0%
1.54	1.44	1.52	1%	thereof retail sales volumes in mn t	4.25	4.13	3%

1 Q3/25 compared to Q3/24

2 Adjusted for special items and CCS effects; further information can be found below the table "Reconciliation of clean CCS Operating Result to reported Operating Result"

3 OMV's share of clean CCS net income of the at-equity consolidated companies

4 Capital expenditure including acquisitions

5 Actual refining margins realized by OMV may vary from the OMV refining indicator margin due to factors including different crude oil slate, product yield, and operating conditions.

### Third quarter 2025 (Q3/25) compared to third quarter 2024 (Q3/24)

- The **clean CCS Operating Result** more than doubled to EUR 413 mn (Q3/24: EUR 204 mn), mainly driven by substantially stronger refining indicator margins, a significantly higher ADNOC Refining & ADNOC Global Trading result, and improved utilization rates at the refineries.

The **OMV refining indicator margin Europe** rose markedly to USD 11.5/bbl (Q3/24: USD 5.0/bbl), primarily supported by stronger middle distillate and gasoline cracks amid tight supply conditions in the region. In Q3/25, the **utilization rate of the European refineries** increased to 91% (Q3/24: 84%). The prior-year quarter was impacted by a shutdown at the Burghausen refinery. **Fuels and other sales volumes Europe** reached 4.40 mn t, and were just above the Q3/24 level (4.35 mn t). The contribution of the retail business declined slightly compared to the prior-year quarter due to lower fuel margins, mainly because of a less favorable quotation development for oil products. This was partly offset by slightly higher sales volumes following the acquisition of retail stations in Austria and Slovakia. The result of the commercial business decreased compared to Q3/24, as margins declined due to slow economic development.

The contribution from **ADNOC Refining & ADNOC Global Trading**, accounted for as OMV's share of clean CCS net income of the at-equity consolidated companies, increased significantly to EUR 52 mn (Q3/24: EUR 9 mn). This was mainly due to a better market environment and stronger operational performance.

Net **special items** amounted to EUR 10 mn (Q3/24: EUR 1 mn) and were primarily related to mark-to-market assessment of commodity derivatives. In Q3/25, **CCS effects** of EUR -23 mn were recorded as a result of declining crude oil prices throughout the quarter (Q3/24: EUR -100 mn). The **Operating Result** of Fuels rose significantly to EUR 400 mn (Q3/24: EUR 105 mn).

**Capital expenditure** in Fuels was EUR 219 mn (Q3/24: EUR 275 mn). The prior-year quarter was impacted by the acquisition of filling stations for commercial road transport in Austria. Besides ordinary ongoing business investments, organic capital expenditure in Q3/25 mainly comprised investments in green hydrogen electrolyzers in Austria, the SAF/HVO plant including electrolyzers in Romania, and investments in the fast and ultra-fast EV charging network.



## Chemicals

### Chemicals – Key figures

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24	Δ <sup>1</sup>		1-9/25	1-9/24	Δ
231	221	285	-19%	Clean Operating Result before depreciation and amortization, impairments and write-ups	690	820	-16%
222	200	135	64%	Clean Operating Result	547	378	45%
132	134	68	94%	thereof Borealis excluding JVs	337	220	53%
73	41	63	16%	thereof Borealis JVs <sup>2</sup>	158	132	20%
-38	-5	-9	n.m.	Special items	-51	-32	-61%
96	134	41	131%	Operating Result from discontinued operations <sup>3</sup>	268	89	n.m.
88	61	84	5%	Operating Result from continuing operations <sup>3</sup>	227	257	-11%
213	251	234	-9%	Capital expenditure <sup>4</sup>	699	753	-7%

#### Key Performance Indicators

570	589	522	9%	Ethylene indicator margin Europe in EUR/t	562	503	12%
448	467	406	10%	Propylene indicator margin Europe in EUR/t	438	384	14%
473	492	447	6%	Polyethylene indicator margin Europe in EUR/t	470	429	10%
360	377	407	-11%	Polypropylene indicator margin Europe in EUR/t	373	402	-7%
84	82	83	1	Utilization rate steam crackers Europe in %	86	84	1
1.47	1.61	1.60	-8%	Polyolefin sales volumes in mn t	4.68	4.59	2%
0.42	0.53	0.46	-9%	thereof polyethylene sales volumes excl. JVs in mn t	1.44	1.34	7%
0.45	0.58	0.49	-7%	thereof polypropylene sales volumes excl. JVs in mn t	1.58	1.51	5%
0.38	0.31	0.40	-7%	thereof polyethylene sales volumes JVs in mn t	1.06	1.11	-4%
0.22	0.19	0.24	-9%	thereof polypropylene sales volumes JVs in mn t	0.60	0.63	-5%

Note: In March 2025, the Borealis Group, excluding Borouge investments, was reclassified to "held for sale" and in addition classifies as "discontinued operations." Since reclassification, the non-current assets are no longer depreciated or amortized and investments are no longer accounted for according to the equity method. If not mentioned otherwise, all indicators in the table above also include items classified as "held for sale" and "discontinued operations." For further details, in particular related to the restated reported figures, see the condensed Consolidated Interim Financial Statements, section → [OMV and ADNOC to establish a new Polyolefins Joint Venture](#). When comparing the Chemicals clean Operating Result for Q3/25 with Q3/24, a positive deviation of around EUR 157 mn can be explained mainly by the differences in the accounting treatment.

<sup>1</sup> Q3/25 compared to Q3/24

<sup>2</sup> OMV's share of clean net income of the at-equity consolidated companies

<sup>3</sup> Restated 2024 figures. More information can be found in the section → [OMV and ADNOC to establish a new Polyolefins Joint Venture](#)

<sup>4</sup> Capital expenditure including acquisitions

### Third quarter 2025 (Q3/25) compared to third quarter 2024 (Q3/24)

- On March 3, 2025, OMV and ADNOC signed a binding agreement for the combination of their shareholdings in Borealis and Borouge into Borouge Group International. Consequently, on March 3, 2025, the Borealis Group, excluding the Borouge investments, was reclassified to "held for sale" and in addition classifies as "discontinued operations." Unless mentioned otherwise, the following descriptions of the business developments refer to discontinued and continuing operations.
- The clean Operating Result increased significantly to EUR 222 mn, which was to a large extent driven by the reclassification of the Borealis Group (excluding Borouge investments). Additional support came from improved olefin margins, while Borealis excluding JVs experienced reduced polyolefin sales volumes, a lower light feedstock advantage, and negative inventory effects.

The result of OMV base chemicals improved compared to Q3/24. This was driven by better olefin margins and higher steam cracker utilization rates, while weaker benzene margins partly offset this. The **ethylene indicator margin Europe** increased by 9% to EUR 570/t (Q3/24: EUR 522/t), while the **propylene indicator margin Europe** grew by 10% to EUR 448/t (Q3/24: EUR 406/t). This was mainly a result of lower feedstock costs as naphtha prices declined, but was also supported by planned and unplanned outages, as well as the permanent closure of European crackers.

At 84% in Q3/25, the **utilization rate of the European steam crackers** operated by OMV and Borealis increased slightly compared to Q3/24, when it stood at 83%. While Q3/24 saw lower utilization rates at the Burghausen and Porvoo steam crackers, Q3/25 experienced a lower utilization rate at the Stenungsund steam cracker.

The contribution of **Borealis excluding JVs** grew to EUR 132 mn (Q3/24: EUR 68 mn), mostly driven by the stop of depreciation and amortization of non-current assets, but also supported by improved olefin margins. Inventory





effects in Q3/25 weighed on the result as they came in more negative than in Q3/24. The contribution of the Borealis base chemicals business declined, mostly as a result of a lower light feedstock advantage, a weaker phenol margin, and a slightly lower utilization rate of the Borealis steam crackers. Improved olefin margins in Europe and the positive impact of increased inventory effects compensated for this in part. The polyolefin contribution decreased, mainly as a result of lower sales volumes and negative inventory effects. The **European polyethylene indicator margin** increased by 6% to EUR 473/t (Q3/24: EUR 447/t), while the **European polypropylene indicator margin** declined by 11% to EUR 360/t (Q3/24: EUR 407/t). While both polyethylene and polypropylene saw support from lower feedstock costs, polypropylene experienced continued import pressure. **Polyethylene sales volumes excluding JVs** declined by 9% and **polypropylene sales volumes excluding JVs** were lower by 7%. Sales volumes were lower in Q3/25 in particular because pre-sales activities took place in Q2/25 ahead of a SAP migration and also in light of constraints during the migration in Q3/25. De-stocking activities further impacted polyolefin demand.

The contribution of **Borealis JVs**, accounted for as OMV's share of clean net income of the at-equity consolidated companies, increased to EUR 73 mn in Q3/25 (Q3/24: EUR 63 mn). This was mainly the result of Baystar no longer being consolidated (previously consolidated at equity) because of its reclassification to the disposal group as of March 2025. The contribution from Borouge declined, mainly due to lower sales volumes and a less favorable market environment in Asia compared to Q3/24. **Polyethylene sales volumes from the JVs** declined by 7%, while **polypropylene sales volumes from the JVs** were 9% lower.

Net **special items** in Q3/25 amounted to EUR -38 mn (Q3/24: EUR -9 mn) and were mainly related to personnel restructuring. The **Operating Result from discontinued operations** grew in Q3/25 to EUR 96 mn (Q3/24: EUR 41 mn), while the **Operating Result from continuing operations** increased slightly to EUR 88 mn (Q3/24: EUR 84 mn).

**Capital expenditure** declined to EUR 213 mn in Q3/25 (Q3/24: EUR 234 mn). Besides ordinary ongoing business investments, organic capital expenditure in Q3/25 was predominantly related to Borealis' construction of the new PDH plant in Kallo, Belgium and investments fostering growth in specialty products.



# Consolidated Interim Financial Statements (condensed, unaudited)

## Consolidated Income Statement (unaudited)

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24 <sup>1</sup>		1-9/25	1-9/24 <sup>1</sup>
6,260	5,788	6,726	Sales revenues	18,263	19,627
50	158	72	Other operating income	335	228
130	47	99	Net income from equity-accounted investments	252	348
<b>6,440</b>	<b>5,992</b>	<b>6,896</b>	<b>Total revenues and other income</b>	<b>18,851</b>	<b>20,203</b>
-3,544	-3,454	-4,109	Purchases (net of inventory variation)	-10,490	-11,323
-525	-531	-623	Production and operating expenses	-1,668	-1,814
-152	-159	-171	Production and similar taxes	-546	-505
-519	-449	-475	Depreciation, amortization, impairments and write-ups	-1,429	-1,583
-486	-528	-492	Selling, distribution, and administrative expenses	-1,519	-1,449
-50	-12	-43	Exploration expenses	-100	-84
-91	-141	-98	Other operating expenses	-323	-264
<b>1,074</b>	<b>718</b>	<b>885</b>	<b>Operating Result</b>	<b>2,776</b>	<b>3,182</b>
1	1	0	Dividend income	7	6
157	112	56	Interest income	344	209
-92	-97	-92	Interest expenses	-292	-279
-2	-70	-43	Other financial income and expenses	-99	-68
<b>64</b>	<b>-54</b>	<b>-79</b>	<b>Net financial result</b>	<b>-39</b>	<b>-132</b>
<b>1,138</b>	<b>664</b>	<b>806</b>	<b>Profit before tax</b>	<b>2,737</b>	<b>3,050</b>
-477	-415	-474	Taxes on income and profit	-1,593	-1,572
<b>661</b>	<b>249</b>	<b>332</b>	<b>Net income from continuing operations</b>	<b>1,144</b>	<b>1,478</b>
65	143	94	Net income from discontinued operations	262	169
<b>726</b>	<b>392</b>	<b>427</b>	<b>Net income for the period</b>	<b>1,406</b>	<b>1,647</b>
543	242	241	thereof attributable to stockholders of the parent	927	1,088
17	15	15	thereof attributable to hybrid capital owners	47	49
167	135	170	thereof attributable to non-controlling interests	432	510
<b>494</b>	<b>135</b>	<b>171</b>	<b>Net income for the period from continuing operations attributable to stockholders of the parent</b>	<b>732</b>	<b>962</b>
<b>1.66</b>	<b>0.74</b>	<b>0.74</b>	<b>Basic Earnings Per Share in EUR</b>	<b>2.83</b>	<b>3.33</b>
1.51	0.41	0.52	Basic Earnings Per Share in EUR from continuing operations	2.24	2.94
<b>1.66</b>	<b>0.74</b>	<b>0.74</b>	<b>Diluted Earnings Per Share in EUR</b>	<b>2.83</b>	<b>3.32</b>
1.51	0.41	0.52	Diluted Earnings Per Share in EUR from continuing operations	2.24	2.94

<sup>1</sup> Restated figures – for more information see “OMV and ADNOC to establish a new Polyolefins Joint Venture”



## Consolidated Statement of Comprehensive Income (condensed, unaudited)

In EUR mn

Q3/25	Q2/25	Q3/24 <sup>1</sup>		1-9/25	1-9/24 <sup>1</sup>
726	392	427	Net income for the period	1,406	1,647
-22	-787	-438	Currency translation differences	-1,163	-143
—	—	26	Gains(+)/losses(-) on hedges	-8	10
4	-12	0	Share of other comprehensive income of equity-accounted investments	-8	3
-19	-799	-411	<b>Total of items that may be reclassified ("recycled") subsequently to the income statement</b>	<b>-1,179</b>	<b>-130</b>
-0	0	-44	Remeasurement gains(+)/losses(-) on defined benefit plans	-0	-43
—	—	-1	Gains(+)/losses(-) on hedges that are subsequently transferred to the carrying amount of the hedged item	—	2
0	0	0	Share of other comprehensive income of equity-accounted investments	-0	1
0	0	-45	<b>Total of items that will not be reclassified ("recycled") subsequently to the income statement</b>	<b>-0</b>	<b>-40</b>
0	1	-5	Income taxes relating to items that may be reclassified ("recycled") subsequently to the income statement	3	-3
-2	-0	0	Income taxes relating to items that will not be reclassified ("recycled") subsequently to the income statement	-2	-1
-2	1	-5	<b>Total income taxes relating to components of other comprehensive income</b>	<b>0</b>	<b>-3</b>
-21	-798	-461	<b>Other comprehensive income for the period, net of tax from continuing operations</b>	<b>-1,179</b>	<b>-173</b>
21	-34	-23	Other comprehensive income for the period, net of tax from discontinued operations	-8	-66
-0	-833	-484	<b>Other comprehensive income for the period, net of tax</b>	<b>-1,186</b>	<b>-239</b>
640	-549	-129	Total comprehensive income for the period from continuing operations	-34	1,305
86	109	71	Total comprehensive income for the period from discontinued operations	254	103
726	-440	-58	<b>Total comprehensive income for the period</b>	<b>220</b>	<b>1,408</b>
540	-433	-180	thereof attributable to stockholders of the parent	-60	883
17	15	15	thereof attributable to hybrid capital owners	47	49
169	-23	107	thereof attributable to non-controlling interests	233	476
477	-514	-233	<b>Total comprehensive income for the period from continuing operations attributable to stockholders of the parent</b>	<b>-250</b>	<b>806</b>

<sup>1</sup> Restated figures – for more information see "OMV and ADNOC to establish a new Polyolefins Joint Venture"



## Consolidated Statement of Financial Position (unaudited)

In EUR mn

	Sep. 30, 2025	Dec. 31, 2024
<b>Assets</b>		
Intangible assets	1,119	2,023
Property, plant, and equipment	15,609	20,426
Equity-accounted investments	5,134	6,661
Other financial assets	1,204	2,116
Other assets	225	200
Deferred taxes	1,078	1,252
<b>Non-current assets</b>	<b>24,370</b>	<b>32,679</b>
Inventories	2,344	3,936
Trade receivables	1,987	2,842
Other financial assets	1,244	1,074
Income tax receivables	50	72
Other assets	841	1,603
Cash and cash equivalents	4,447	6,182
<b>Current assets</b>	<b>10,914</b>	<b>15,709</b>
Assets held for sale	10,233	425
<b>Total assets</b>	<b>45,517</b>	<b>48,813</b>
<b>Equity and liabilities</b>		
Share capital	327	327
Hybrid capital	1,985	1,986
Reserves	13,909	15,554
<b>Equity of stockholders of the parent</b>	<b>16,222</b>	<b>17,868</b>
Non-controlling interests	6,332	6,749
<b>Equity</b>	<b>22,554</b>	<b>24,617</b>
Provisions for pensions and similar obligations	638	956
Bonds	5,724	5,720
Lease liabilities	846	1,534
Other interest-bearing debts	—	717
Provisions for decommissioning and restoration obligations	4,113	4,022
Other provisions	381	387
Other financial liabilities	155	238
Other liabilities	60	92
Deferred taxes	729	1,070
<b>Non-current liabilities</b>	<b>12,645</b>	<b>14,735</b>
Trade payables	2,862	3,723
Bonds	35	850
Lease liabilities	259	233
Other interest-bearing debts	136	353
Income tax liabilities	597	679
Provisions for decommissioning and restoration obligations	95	71
Other provisions	874	940
Other financial liabilities	750	1,047
Other liabilities	1,001	1,507
<b>Current liabilities</b>	<b>6,610</b>	<b>9,404</b>
Liabilities associated with assets held for sale	3,708	56
<b>Total equity and liabilities</b>	<b>45,517</b>	<b>48,813</b>



## Consolidated Statement of Changes in Equity (condensed, unaudited)

In EUR mn

	Share capital	Capital reserves	Hybrid capital	Revenue reserves	Other reserves <sup>1</sup>	Treasury shares	Equity of stockholders of the parent	Non-controlling interests	Total equity
<b>January 1, 2025</b>	<b>327</b>	<b>1,522</b>	<b>1,986</b>	<b>14,525</b>	<b>-492</b>	<b>-1</b>	<b>17,868</b>	<b>6,749</b>	<b>24,617</b>
Net income for the period	—	—	—	974	—	—	974	432	1,406
Other comprehensive income for the period	—	—	—	3	-990	—	-987	-199	-1,186
<b>Total comprehensive income for the period</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>977</b>	<b>-990</b>	<b>—</b>	<b>-13</b>	<b>233</b>	<b>220</b>
Increase hybrid capital	—	—	744	—	—	—	744	—	744
Dividend distribution and hybrid coupon	—	—	—	-1,586	—	—	-1,586	-648	-2,235
Decrease hybrid capital	—	—	-745	-40	—	—	-785	—	-785
Share-based payments	—	4	—	—	—	3	7	—	7
Repurchase of own shares	—	—	—	—	—	-14	-14	—	-14
Increase(+)/decrease(-) in non-controlling interests	—	—	—	1	0	—	2	-2	0
Reclassification of cash flow hedges to balance sheet	—	—	—	—	-1	—	-1	-0	-1
<b>September 30, 2025</b>	<b>327</b>	<b>1,526</b>	<b>1,985</b>	<b>13,877</b>	<b>-1,483</b>	<b>-11</b>	<b>16,222</b>	<b>6,332</b>	<b>22,554</b>

	Share capital	Capital reserves	Hybrid capital	Revenue reserves	Other reserves <sup>1</sup>	Treasury shares	Equity of stockholders of the parent	Non-controlling interests	Total equity
<b>January 1, 2024</b>	<b>327</b>	<b>1,520</b>	<b>2,483</b>	<b>14,835</b>	<b>-925</b>	<b>-2</b>	<b>18,238</b>	<b>7,131</b>	<b>25,369</b>
Net income for the period	—	—	—	1,137	—	—	1,137	510	1,647
Other comprehensive income for the period	—	—	—	-62	-143	—	-205	-35	-239
<b>Total comprehensive income for the period</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,075</b>	<b>-143</b>	<b>—</b>	<b>932</b>	<b>476</b>	<b>1,408</b>
Dividend distribution and hybrid coupon	—	—	—	-1,686	—	—	-1,686	-464	-2,149
Decrease hybrid capital	—	—	-496	-14	—	—	-510	—	-510
Share-based payments	—	1	—	—	—	1	2	—	2
Reclassification of cash flow hedges to balance sheet	—	—	—	—	5	—	5	3	7
<b>September 30, 2024</b>	<b>327</b>	<b>1,521</b>	<b>1,986</b>	<b>14,210</b>	<b>-1,063</b>	<b>-1</b>	<b>16,981</b>	<b>7,145</b>	<b>24,126</b>

<sup>1</sup> "Other reserves" include currency translation differences, unrealized gains and losses from hedges, and the share of other comprehensive income of equity-accounted investments.



## Consolidated Statement of Cash Flows (condensed, unaudited)

In EUR mn

Q3/25	Q2/25	Q3/24		1-9/25	1-9/24
726	392	427	<b>Net income for the period</b>	<b>1,406</b>	<b>1,647</b>
558	450	631	Depreciation, amortization, and impairments including write-ups	1,587	2,001
-14	13	14	Deferred taxes	159	67
516	432	450	Current taxes	1,502	1,518
-433	-686	-428	Income taxes paid incl. tax refunds	-1,550	-1,742
7	8	1	Losses (+)/gains (-) on the disposal of non-current assets	14	0
-133	-49	-74	Income from equity-accounted investments and other dividend income	-234	-249
218	213	230	Dividends received from equity-accounted investments and other companies	510	723
44	46	37	Interest expenses	132	107
-84	-54	-54	Interest paid	-155	-136
-158	-126	-93	Interest income	-379	-321
122	95	70	Interest received	283	301
145	129	105	Net change in provisions and emission certificates	548	263
-28	-33	76	Other changes	-151	-40
<b>1,485</b>	<b>831</b>	<b>1,391</b>	<b>Cash flow from operating activities excluding net working capital effects</b>	<b>3,673</b>	<b>4,140</b>
-434	201	-38	Increase (-)/decrease (+) in inventories	143	-77
-43	263	210	Increase (-)/decrease (+) in receivables	-66	950
86	-212	-143	Decrease (-)/increase (+) in liabilities	-216	-587
<b>-391</b>	<b>252</b>	<b>29</b>	<b>Changes in net working capital components</b>	<b>-138</b>	<b>286</b>
<b>1,094</b>	<b>1,083</b>	<b>1,421</b>	<b>Cash flow from operating activities</b>	<b>3,534</b>	<b>4,426</b>
25	138	189	thereof Cash flow from operating activities from discontinued operations	283	442
			<b>Investments</b>		
-930	-965	-886	Intangible assets and property, plant, and equipment	-2,833	-2,486
-132	-67	-237	Investments, loans, and other financial assets	-353	-515
0	-10	-139	Acquisitions of subsidiaries and businesses net of cash acquired	-11	-189
			<b>Divestments and other investing cash inflows</b>		
15	702	61	Cash inflows in relation to non-current assets and financial assets	769	311
-	457	21	Cash inflows from the sale of subsidiaries and businesses, net of cash disposed	458	103
<b>-1,047</b>	<b>118</b>	<b>-1,179</b>	<b>Cash flow from investing activities</b>	<b>-1,969</b>	<b>-2,776</b>
-191	429	-189	thereof Cash flow from investing activities from discontinued operations	57	-602
-591	-383	739	Decrease (-)/increase (+) in long-term borrowings	-1,064	2
-	744	-	Increase hybrid bond	744	-
-750	-	-	Repayment hybrid bond	-750	-500
-	-	-	Repurchase of own shares	-14	-
138	-103	-264	Decrease (-)/increase (+) in short-term borrowings	147	-95
-64	-1,553	-33	Dividends paid to stockholders of the parent (incl. hybrid coupons)	-1,617	-1,697
-141	-397	-181	Dividends paid to non-controlling interests	-538	-470
<b>-1,408</b>	<b>-1,692</b>	<b>261</b>	<b>Cash flow from financing activities</b>	<b>-3,093</b>	<b>-2,760</b>
-60	-455	-206	thereof Cash flow from financing activities from discontinued operations	-537	-393
-3	-38	-8	Effect of exchange rate changes on cash and cash equivalents	-46	-8
<b>-1,365</b>	<b>-528</b>	<b>494</b>	<b>Net increase (+)/decrease (-) in cash and cash equivalents</b>	<b>-1,574</b>	<b>-1,119</b>
5,973	6,501	5,397	Cash and cash equivalents at beginning of period	6,182	7,011
<b>4,608</b>	<b>5,973</b>	<b>5,892</b>	<b>Cash and cash equivalents at end of period</b>	<b>4,608</b>	<b>5,892</b>
162	712	98	thereof cash disclosed within Assets held for sale	162	98
<b>4,447</b>	<b>5,261</b>	<b>5,794</b>	<b>Cash and cash equivalents presented in the consolidated statement of financial position</b>	<b>4,447</b>	<b>5,794</b>





# Selected notes to the consolidated interim financial statements

## Legal principles

The consolidated interim financial statements for the period from January 1 to September 30, 2025, have been prepared in accordance with IAS 34 "Interim Financial Statements."

They do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group's annual financial statements as of December 31, 2024.

The consolidated interim financial statements for Q3/25 are unaudited and an external review by an auditor was not performed.

They have been prepared in million EUR (EUR mn, EUR 1,000,000). Accordingly, there may be rounding differences.

## Accounting policies

The accounting policies in effect on December 31, 2024, remain largely unchanged. The amendments effective since January 1, 2025, did not have a material effect on the consolidated interim financial statements.

## Changes in the consolidated Group

Compared with the consolidated financial statements as of December 31, 2024, the consolidated Group changed as follows:

### Changes in the consolidated Group

Name of company	Registered office	Type of change <sup>1</sup>	Effective date
<b>Energy</b>			
OMV Austria South Geothermal GmbH	Vienna	First consolidation	January 16, 2025
OMV GeoTherm Graz GmbH	Vienna	First consolidation	February 14, 2025
Dunav Solar Plant EOOD <sup>2</sup>	Sofia	First consolidation (A)	September 29, 2025
<b>Fuels</b>			
Adamant Ecodev S.R.L. <sup>2</sup>	Milan	First consolidation (A)	January 31, 2025
PRO EMV, s.r.o. <sup>2</sup>	Prague	First consolidation (A)	September 4, 2025
<b>Chemicals</b>			
Borealis BoNo Holdings LLC	Houston	Deconsolidation (M)	March 31, 2025
OMV Borealis Holding GmbH	Vienna	Deconsolidation (M)	April 16, 2025
mtm compact GmbH	Niedergebra	Deconsolidation	May 30, 2025
C2PAT GmbH <sup>2</sup>	Vienna	Deconsolidation	August 26, 2025
Borouge Group International AG <sup>3</sup>	Schwechat	First consolidation	September 10, 2025

1 "First consolidation" refers to newly formed companies, and "First consolidation (A)" indicates the acquisition of a company. "Deconsolidation" refers to companies that have been excluded from the Group investments following a sale. "Deconsolidation (M)" refers to subsidiaries that were deconsolidated following a merger into another Group company.

2 Company consolidated at-equity

3 Borouge Group International AG (BGI) was established as part of the preparations for the formation of the polyolefins joint venture between OMV and ADNOC. BGI holds 100% of the shares in Borealis GmbH and is owned 75% by the OMV Group and 25% by MPP Holdings GmbH. For further details please refer to subchapter "OMV and ADNOC to establish a new Polyolefins Joint Venture."

## Seasonality and cyclicity

Due to the seasonal nature of the supply and demand of natural gas, higher sales volumes are usually seen during the heating season from October to March in the Energy segment. Additional seasonality effects impact the Fuels segment, mainly because of retail, with an expected fuel and non-fuel business peak in the third quarter. This information is provided to allow for a better understanding of the results, however the OMV Group does not have a highly seasonal business.



## Other significant transactions

### Energy

On May 29, 2025, OMV signed and closed an agreement to divest its 5% stake in the Ghasha concession, located in the United Arab Emirates, to Lukoil Gulf Upstream L.L.C. S.P.C. (Lukoil). The overall cash consideration amounted to USD 594 mn less USD 100 mn transaction fee. The cash impact amounting to EUR 457 mn is shown in the line “Cash inflows from the sale of subsidiaries and businesses, net of cash disposed” in the cash flow from investing activities.

The transaction did not have a material impact on the income statement in 2025.

## OMV and ADNOC to establish a new Polyolefins Joint Venture

### Description of the transaction

On March 3, 2025, OMV and ADNOC signed a binding agreement for the combination of their shareholdings in Borealis and Borouge into Borouge Group International. ADNOC has also entered in a share purchase agreement with Nova Chemicals Holdings GmbH, an indirectly wholly owned company of Mubadala Investment Company P.J.S.C., for 100% of Nova Chemicals for an enterprise value of USD 13.4 bn. ADNOC and OMV have agreed that upon completion of the combination, Borouge Group International will acquire Nova Chemicals, further expanding its footprint in North America.

OMV and ADNOC will have equal shareholdings of 46.94% each and equal partnership in Borouge Group International following a cash injection of EUR 1.6 bn (reduced by dividends paid out until closing) by OMV into the new company. The new entity will be headquartered and domiciled in Vienna, Austria, with regional headquarters in Abu Dhabi, and listed on the Abu Dhabi Securities Exchange (ADX). It is intended that Borouge Group International will have a dual listing on the Vienna Stock Exchange (VSE) in the future. The equal shareholding structure enables joint control between OMV and ADNOC, allowing both parties to have equal decision-making rights in all strategic matters.

On September 2, 2025, an agreement was signed to transfer Borealis' 40% participation in Borouge 4 LLC (Borouge 4) including associated shareholder loans and financial guarantees to OMV Downstream GmbH (30%) and to ADNOC's subsidiary MPP Holdings GmbH (10%). Once fully operational, Borouge 4 is envisaged to be retransferred to Borouge Group International. When combined, the three highly complementary businesses will create the fourth-largest global polyolefin group with equal shareholdings by OMV and ADNOC.

The acquisition of Nova Chemicals, a North American-based polyolefin producer and a leader in advanced packaging solutions and proprietary technologies, will further strengthen Borouge Group International's presence across the Americas and increase its exposure to advantaged feedstock. Borouge Group International will be uniquely positioned to create value and generate through-cycle shareholder returns, supported by synergies and a strong pipeline of organic growth projects. The Nova Chemicals transaction will be funded through acquisition debt, which is expected to be refinanced in the capital markets. The valuation implies an Enterprise Value to EBITDA multiple of around 7.5 on the basis of an expected through-the-cycle EBITDA of USD 1.8 bn.

The combination of Borouge and Borealis and the acquisition of Nova Chemicals will be closed simultaneously, with expected completion in Q1 2026 subject to regulatory approvals and other customary conditions.

### Reclassification to held for sale and discontinued operations

Based on the signed agreement, OMV is expected to lose control over Borealis group (excluding the Borouge investments), leading to deconsolidation after closing of the transaction. The closing of the transaction is expected to be completed within one year from the date of the announcement of the transaction. Consequently, on March 3, 2025, Borealis Group (excluding the Borouge investments) was reclassified to “held for sale” according to IFRS 5 (later referred to as “Borealis disposal group”). In addition, a 10% share in the at-equity investment held in Borouge 4 and associated shareholder loan were reclassified to assets held for sale. Since reclassification, the non-current assets are no longer depreciated or amortized and investments are no longer accounted for according to the equity method in line with IFRS 5 requirements.



Borealis disposal group represents a separate major line of business of OMV and is therefore reported as a discontinued operation. The prior year statement of comprehensive income has been restated to present the discontinued operations separately from the continuing operations.

OMV entities will continue to purchase goods from and sell goods to the discontinued operations. The intra-group transactions are fully eliminated on Group level. For the presentation of the results from discontinued operations, OMV reclassifies consolidated amounts and provides additional disclosures on material transactions between OMV and the discontinued operations. For more details on material eliminated intercompany charges, see section "Additional disclosures related to discontinued operations."

The Borouge investments are currently jointly controlled by OMV and ADNOC and will continue to be jointly controlled after the closing of the transaction. They, therefore, continue to be accounted for according to the equity method.

Some entities of Borealis Group are members of the Austrian tax group and will continue to be part of the Austrian tax group after closing of the transaction via joint tax grouping (Beteiligungsgemeinschaft). This joint tax group will be formed by the Austrian shareholders of Borealis Group, and the proportional share of taxable result of the joint tax group will be attributable to the Austrian tax group. Expected partial disposal of Borealis Group from the Austrian tax group triggered the reassessment of the net deferred tax asset position (DTA) of the Austrian tax group in OMV Aktiengesellschaft. As a consequence, the DTA of the Austrian tax group decreased by EUR 129 mn. The impact of the reassessment is presented in the line "Taxes on income and profit" in the Consolidated Income Statement.

### Restatement

Prior year periods have been adjusted accordingly in order to comply with the requirements of IFRS 5.34 to reflect comparative information for discontinued operations. The tables below depict the financial information as reported in 2024 and restated:



## Consolidated Income Statement

In EUR mn

	Reported					Discontinued operations impact					Restated				
	Q1/24	Q2/24	Q3/24	Q4/24	2024	Q1/24	Q2/24	Q3/24	Q4/24	2024	Q1/24	Q2/24	Q3/24	Q4/24	2024
Sales revenues	8,172	8,584	8,645	8,580	33,981	-1,908	-1,947	-1,919	-2,012	-7,787	6,264	6,637	6,726	6,567	26,194
Other operating income	94	83	98	413	688	-8	-13	-26	-32	-79	86	70	72	381	609
Net income from equity-accounted investments	90	78	74	57	299	44	37	25	42	148	135	115	99	99	447
<b>Total revenues and other income</b>	<b>8,357</b>	<b>8,745</b>	<b>8,817</b>	<b>9,050</b>	<b>34,968</b>	<b>-1,872</b>	<b>-1,923</b>	<b>-1,920</b>	<b>-2,003</b>	<b>-7,718</b>	<b>6,485</b>	<b>6,822</b>	<b>6,896</b>	<b>7,048</b>	<b>27,251</b>
Purchases (net of inventory variation)	-4,571	-5,014	-5,272	-4,931	-19,787	1,150	1,220	1,163	1,229	4,763	-3,420	-3,794	-4,109	-3,702	-15,025
Production and operating expenses	-959	-884	-955	-1,053	-3,851	330	322	331	402	1,385	-629	-562	-623	-652	-2,466
Production and similar taxes	-185	-149	-171	-186	-691	—	—	—	—	—	-185	-149	-171	-186	-691
Depreciation, amortization, impairments and write-ups	-620	-743	-606	-1,025	-2,994	126	129	131	151	537	-494	-614	-475	-874	-2,457
Selling, distribution, and administrative expenses	-664	-739	-711	-700	-2,814	216	230	219	245	909	-448	-509	-492	-456	-1,905
Exploration expenses	-17	-24	-43	-67	-151	—	—	—	—	—	-17	-24	-43	-67	-151
Other operating expenses	-109	-80	-132	-104	-426	4	20	34	14	72	-105	-61	-98	-90	-354
<b>Operating Result</b>	<b>1,233</b>	<b>1,112</b>	<b>926</b>	<b>983</b>	<b>4,254</b>	<b>-46</b>	<b>-2</b>	<b>-41</b>	<b>38</b>	<b>-52</b>	<b>1,187</b>	<b>1,110</b>	<b>885</b>	<b>1,020</b>	<b>4,202</b>
Dividend income	0	6	0	1	7	-0	-0	-0	-1	-1	0	6	0	0	6
Interest income	117	116	95	127	455	-40	-40	-39	-36	-155	76	76	56	91	300
Interest expenses	-97	-102	-97	-116	-412	6	6	6	5	23	-91	-96	-92	-111	-390
Other financial income and expenses	-12	-32	-34	8	-69	10	8	-9	40	50	-1	-24	-43	49	-20
<b>Net financial result</b>	<b>9</b>	<b>-12</b>	<b>-36</b>	<b>20</b>	<b>-19</b>	<b>-24</b>	<b>-26</b>	<b>-43</b>	<b>9</b>	<b>-83</b>	<b>-15</b>	<b>-38</b>	<b>-79</b>	<b>29</b>	<b>-103</b>
<b>Profit before tax</b>	<b>1,242</b>	<b>1,100</b>	<b>890</b>	<b>1,003</b>	<b>4,235</b>	<b>-70</b>	<b>-28</b>	<b>-84</b>	<b>47</b>	<b>-135</b>	<b>1,172</b>	<b>1,072</b>	<b>806</b>	<b>1,050</b>	<b>4,099</b>
Taxes on income and profit	-572	-549	-464	-626	-2,211	18	5	-10	35	47	-554	-545	-474	-591	-2,163
<b>Net income from continuing operations</b>	<b>670</b>	<b>551</b>	<b>427</b>	<b>377</b>	<b>2,024</b>	<b>-52</b>	<b>-23</b>	<b>-94</b>	<b>81</b>	<b>-88</b>	<b>618</b>	<b>527</b>	<b>332</b>	<b>458</b>	<b>1,936</b>
Net income from discontinued operations	—	—	—	—	—	52	23	94	-81	88	52	23	94	-81	88
<b>Net income for the period</b>	<b>670</b>	<b>551</b>	<b>427</b>	<b>377</b>	<b>2,024</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>670</b>	<b>551</b>	<b>427</b>	<b>377</b>	<b>2,024</b>
thereof attributable to stockholders of the parent	468	378	241	301	1,389	—	—	—	—	—	468	378	241	301	1,389
thereof attributable to hybrid capital owners	18	15	15	15	64	—	—	—	—	—	18	15	15	15	64
thereof attributable to non-controlling interests	184	157	170	60	571	—	—	—	—	—	184	157	170	60	571



## Consolidated Statement of Comprehensive Income (condensed)

In EUR mn

	Reported					Discontinued operations impact					Restated				
	Q1/24	Q2/24	Q3/24	Q4/24	2024	Q1/24	Q2/24	Q3/24	Q4/24	2024	Q1/24	Q2/24	Q3/24	Q4/24	2024
<b>Net income for the period</b>	<b>670</b>	<b>551</b>	<b>427</b>	<b>377</b>	<b>2,024</b>	—	—	—	—	—	<b>670</b>	<b>551</b>	<b>427</b>	<b>377</b>	<b>2,024</b>
Currency translation differences	173	119	-454	674	511	9	-5	16	-20	-1	181	114	-438	653	510
Gains(+)/losses(-) on hedges	-71	35	34	-7	-8	58	-39	-8	-4	7	-13	-4	26	-11	-1
Share of other comprehensive income of equity-accounted investments	-6	9	0	-1	2	—	—	—	—	—	-6	9	0	-1	2
<b>Total of items that may be reclassified ("recycled") subsequently to the income statement</b>	<b>95</b>	<b>163</b>	<b>-419</b>	<b>666</b>	<b>505</b>	<b>67</b>	<b>-44</b>	<b>8</b>	<b>-25</b>	<b>6</b>	<b>162</b>	<b>119</b>	<b>-411</b>	<b>641</b>	<b>511</b>
Remeasurement gains(+)/losses(-) on defined benefit plans	1	0	-77	60	-16	—	—	34	-24	9	1	0	-44	36	-7
Gains(+)/losses(-) on equity investments	—	—	—	-3	-3	—	—	—	—	—	—	—	—	-3	-3
Gains(+)/losses(-) on hedges that are subsequently transferred to the carrying amount of the hedged item	-27	-4	15	19	4	27	7	-17	-19	-2	0	3	-1	0	2
Share of other comprehensive income of equity-accounted investments	0	1	0	1	2	—	—	—	—	—	0	1	0	1	2
<b>Total of items that will not be reclassified ("recycled") subsequently to the income statement</b>	<b>-26</b>	<b>-3</b>	<b>-62</b>	<b>77</b>	<b>-14</b>	<b>27</b>	<b>7</b>	<b>17</b>	<b>-44</b>	<b>7</b>	<b>1</b>	<b>4</b>	<b>-45</b>	<b>33</b>	<b>-7</b>
Income taxes relating to items that may be reclassified ("recycled") subsequently to the income statement	16	-8	-8	1	2	-15	9	3	-1	-4	1	1	-5	1	-2
Income taxes relating to items that will not be reclassified ("recycled") subsequently to the income statement	6	1	5	-12	0	-6	-2	-5	11	-2	-0	-1	0	-1	-2
<b>Total income taxes relating to components of other comprehensive income</b>	<b>22</b>	<b>-7</b>	<b>-3</b>	<b>-10</b>	<b>2</b>	<b>-21</b>	<b>7</b>	<b>-2</b>	<b>10</b>	<b>-5</b>	<b>1</b>	<b>0</b>	<b>-5</b>	<b>0</b>	<b>-3</b>
<b>Other comprehensive income for the period, net of tax from continuing operations</b>	<b>92</b>	<b>153</b>	<b>-484</b>	<b>732</b>	<b>493</b>	<b>73</b>	<b>-30</b>	<b>23</b>	<b>-58</b>	<b>8</b>	<b>164</b>	<b>124</b>	<b>-461</b>	<b>674</b>	<b>501</b>
Other comprehensive income for the period, net of tax from discontinued operations	—	—	—	—	—	-73	30	-23	58	-8	-73	30	-23	58	-8
<b>Other comprehensive income for the period, net of tax</b>	<b>92</b>	<b>153</b>	<b>-484</b>	<b>732</b>	<b>493</b>	—	—	—	—	—	<b>92</b>	<b>153</b>	<b>-484</b>	<b>732</b>	<b>493</b>
Total comprehensive income for the period from continuing operations	761	704	-58	1,109	2,517	21	-53	-71	23	-80	782	651	-129	1,132	2,437
Total comprehensive income for the period from discontinued operations	—	—	—	—	—	-21	53	71	-23	80	-21	53	71	-23	80
<b>Total comprehensive income for the period</b>	<b>761</b>	<b>704</b>	<b>-58</b>	<b>1,109</b>	<b>2,517</b>	—	—	—	—	—	<b>761</b>	<b>704</b>	<b>-58</b>	<b>1,109</b>	<b>2,517</b>
thereof attributable to stockholders of the parent	548	514	-180	925	1,808	—	—	—	—	—	548	514	-180	925	1,808
thereof attributable to hybrid capital owners	18	15	15	15	64	—	—	—	—	—	18	15	15	15	64
thereof attributable to non-controlling interests	195	174	107	169	645	—	—	—	—	—	195	174	107	169	645



## Restatement Segment Reporting

### Sales to third parties

In EUR mn

	Q1/24	Q2/24	Q3/24	Q4/24	2024
<b>Reported</b>					
Energy	2,257	2,054	2,215	2,459	8,984
Fuels	3,835	4,395	4,360	3,964	16,554
Chemicals	2,075	2,127	2,069	2,153	8,424
Corporate & Other	5	8	1	4	18
<b>Total</b>	<b>8,172</b>	<b>8,584</b>	<b>8,645</b>	<b>8,580</b>	<b>33,981</b>
<b>Discontinued operations impact</b>					
Energy	—	—	—	—	—
Fuels	—	—	—	—	—
Chemicals	-1,908	-1,947	-1,919	-2,012	-7,787
Corporate & Other	—	—	—	—	—
<b>Total</b>	<b>-1,908</b>	<b>-1,947</b>	<b>-1,919</b>	<b>-2,012</b>	<b>-7,787</b>
<b>Restated</b>					
Energy	2,257	2,054	2,215	2,459	8,984
Fuels	3,835	4,395	4,360	3,964	16,554
Chemicals	167	180	150	140	637
Corporate & Other	5	8	1	4	18
<b>Total</b>	<b>6,264</b>	<b>6,637</b>	<b>6,726</b>	<b>6,567</b>	<b>26,194</b>

### Segment and Group result

In EUR mn

	Q1/24	Q2/24	Q3/24	Q4/24	2024
<b>Reported</b>					
Operating Result Energy	878	722	670	934	3,205
Operating Result Fuels	246	288	105	70	709
Operating Result Chemicals	106	114	125	58	404
Operating Result Corporate & Other	-17	-21	-21	-19	-80
<b>Operating Result segment total</b>	<b>1,213</b>	<b>1,103</b>	<b>880</b>	<b>1,042</b>	<b>4,238</b>
Consolidation: Elimination of intersegmental profits	20	9	46	-59	16
<b>OMV Group Operating Result</b>	<b>1,233</b>	<b>1,112</b>	<b>926</b>	<b>983</b>	<b>4,254</b>
<b>Discontinued Operations Impact</b>					
Operating Result Energy	—	—	—	—	—
Operating Result Fuels	—	—	—	—	—
Operating Result Chemicals	-46	-2	-41	38	-52
Operating Result Corporate & Other	—	—	—	—	—
<b>Operating Result segment total</b>	<b>-46</b>	<b>-2</b>	<b>-41</b>	<b>38</b>	<b>-52</b>
Consolidation: Elimination of intersegmental profits	—	—	—	—	—
<b>OMV Group Operating Result</b>	<b>-46</b>	<b>-2</b>	<b>-41</b>	<b>38</b>	<b>-52</b>
<b>Restated</b>					
Operating Result Energy	878	722	670	934	3,205
Operating Result Fuels	246	288	105	70	709
Operating Result Chemicals	61	112	84	95	352
Operating Result Corporate & Other	-17	-21	-21	-19	-80
<b>Operating Result segment total</b>	<b>1,167</b>	<b>1,101</b>	<b>838</b>	<b>1,080</b>	<b>4,187</b>
Consolidation: Elimination of intersegmental profits	20	9	46	-59	16
<b>OMV Group Operating Result</b>	<b>1,187</b>	<b>1,110</b>	<b>885</b>	<b>1,020</b>	<b>4,202</b>





## Additional disclosures related to discontinued operations

### Net income from discontinued operations

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24		1-9/25	1-9/24
1,597	2,055	1,919	Sales revenues	5,731	5,774
31	53	26	Other operating income	102	47
1	1	-25	Net income from equity-accounted investments	-28	-106
<b>1,628</b>	<b>2,109</b>	<b>1,920</b>	<b>Total revenues and other income</b>	<b>5,804</b>	<b>5,715</b>
—	—	-131	Depreciation, amortization, impairments and write-ups	-91	-386
-1,533	-1,975	-1,748	Other operating expenses	-5,445	-5,239
<b>96</b>	<b>134</b>	<b>41</b>	<b>Operating result</b>	<b>268</b>	<b>89</b>
-5	40	43	Net financial result	61	92
<b>90</b>	<b>174</b>	<b>84</b>	<b>Profit before tax</b>	<b>330</b>	<b>182</b>
-25	-31	10	Taxes on income and profit	-67	-12
<b>65</b>	<b>143</b>	<b>94</b>	<b>Net income from discontinued operations</b>	<b>262</b>	<b>169</b>
48	107	70	thereof attributable to stockholders of the parent	195	126
<b>0.15</b>	<b>0.33</b>	<b>0.21</b>	<b>Basic Earnings per share in EUR from discontinued operations</b>	<b>0.60</b>	<b>0.38</b>
0.15	0.33	0.21	Diluted Earnings per share in EUR from discontinued operations	0.60	0.38

Moreover, Borealis disposal group had the following material intercompany transactions, which have been eliminated:

### Material eliminated intercompany charges of discontinued operations

In EUR mn

Q3/25	Q2/25	Q3/24		1-9/25	1-9/24
14	15	16	Sales revenues to continuing operations	45	50
-330	-332	-350	Purchases from continuing operations	-1,047	-1,083
-1	-6	-35	Current income tax charges from continuing operations	-26	-87

Sales revenues to continuing operations were mainly related to the sale of chemical products, which were predominantly sold to OMV's Chemicals sites in Schwechat (Austria) and Burghausen (Germany) for production. These sales revenues were eliminated before reclassification to "Net income from discontinued operations." The gross margin related to it is reflected in "Net income from discontinued operations." The before mentioned sales contracts will stay effective after closing of the transaction.

Purchases from continuing operations were mainly related to the sale of feedstock (base chemicals) from OMV's refinery sites in Schwechat (Austria) and Burghausen (Germany). These sales revenues from OMV's continuing operations to Borealis were eliminated and are therefore not included in the line "Sales revenues" in the Consolidated Income Statement. The gross margin related to it is reflected in "Net income from continuing operations." In the table "Net income from discontinued operations," those purchases from OMV's continuing operations are reflected in the line "Other operating expenses." The before mentioned sales contracts will stay effective after closing of the transaction.

The current income tax charges related to the Borealis disposal group for members of the Austrian tax group were pooled with the tax charges of the other members of the Austrian tax group in OMV Aktiengesellschaft. These income taxes were eliminated prior to reclassification to "Net income from discontinued operations" and are therefore not included in the line "Taxes on income and profit" in the table "Net income from discontinued operations."



## Statement of Comprehensive Income from discontinued operations

In EUR mn

Q3/25	Q2/25	Q3/24		1-9/25	1-9/24
65	143	94	Net income for the period from discontinued operations	262	169
20	-27	-8	Total of items that may be reclassified ("recycled") subsequently to the income statement	6	-31
4	-3	-17	Total of items that will not be reclassified ("recycled") subsequently to the income statement	-6	-51
-5	-5	-3	Income taxes relating to items that may be reclassified ("recycled") subsequently to the income statement	-11	3
1	1	5	Income taxes relating to items that will not be reclassified ("recycled") subsequently to the income statement	4	12
-3	-4	2	Total income taxes relating to components of other comprehensive income	-7	16
21	-34	-23	Other comprehensive income for the period, net of tax from discontinued operations	-8	-66
86	109	71	Total comprehensive income for the period from discontinued operations	254	103
64	81	53	thereof attributable to stockholders of the parent	189	77

## Borealis disposal group – Assets and liabilities held for sale

In EUR mn

	Sep. 30, 2025
Non-current assets	7,318
Current assets	2,697
<b>Total assets</b>	<b>10,015</b>
Non-current liabilities	1,879
Current liabilities	1,829
<b>Total liabilities</b>	<b>3,708</b>

Further details on Cash Flows attributable to discontinued operations can be found in the "Consolidated Statement of Cash Flows."

The cumulative income (net of tax) recognized in other comprehensive income and included in equity amounted to EUR 30 mn for the Borealis disposal group as of September 30, 2025.

The Borealis disposal group entered into guarantees as part of the ordinary course of the Group's business, mainly under credit facilities granted by banks, without cash collateral. No material losses are likely to arise from such transactions. Moreover, further details related to financial guarantees in relation to Bayport Polymers LLC can be found in the subchapter "Related parties."

## Notes to the income statement

### Sales revenues

#### Sales revenues

In EUR mn

	1-9/25	1-9/24
Revenues from contracts with customers	17,941	19,727
Revenues from other sources	323	-100
<b>Total sales revenues</b>	<b>18,263</b>	<b>19,627</b>

Revenues from other sources mainly include revenues from commodity transactions that are within the scope of IFRS 9 "Financial Instruments" and the adjustment of revenues considering the national oil company's profit share as income tax in certain production sharing agreements in the Energy business segment. Moreover, revenues from other sources contain the impact of fair value accounting of commodity derivative hedge contracts, reclassification adjustments for cash flow hedges, as well as rental and lease revenues.



## Revenues from contracts with customers

In EUR mn

	1-9/25				
	Energy	Fuels	Chemicals	Corporate & Other	Total
Crude oil, NGL, condensates	387	1,272	—	—	1,659
Natural gas and LNG	4,327	11	—	—	4,338
Fuel, heating oil, and other refining products	—	9,919	—	—	9,919
Chemical products	—	32	419	—	450
Other goods and services <sup>1</sup>	850	715	0	9	1,575
<b>Total</b>	<b>5,565</b>	<b>11,948</b>	<b>419</b>	<b>9</b>	<b>17,941</b>

## Revenues from contracts with customers

In EUR mn

	1-9/24				
	Energy	Fuels	Chemicals	Corporate & Other	Total
Crude oil, NGL, condensates	610	1,272	—	—	1,882
Natural gas and LNG	5,430	5	—	—	5,436
Fuel, heating oil, and other refining products	—	10,472	—	—	10,472
Chemical products	—	46	497	—	543
Other goods and services <sup>1</sup>	672	710	0	12	1,394
<b>Total</b>	<b>6,712</b>	<b>12,505</b>	<b>497</b>	<b>12</b>	<b>19,727</b>

<sup>1</sup> Mainly power sales in Energy and retail non-oil business in Fuels

## Taxes on income and profit

### Taxes on income and profit

In EUR mn (unless otherwise stated)

Q3/25	Q2/25	Q3/24		1-9/25	1-9/24
-511	-426	-445	Current taxes	-1,474	-1,479
34	12	-29	Deferred taxes	-119	-93
<b>-477</b>	<b>-415</b>	<b>-474</b>	<b>Taxes on income and profit</b>	<b>-1,593</b>	<b>-1,572</b>
42	62	59	Effective tax rate from continuing operations in %	58	52

In the consolidated interim financial statements, taxes on income and profit are determined based on the actual profit before tax and the relevant permanent and temporary differences of the period, rather than applying the estimated average annual effective tax rate. This is due to the fact that the average annual effective tax rate is significantly impacted by the result contribution of Group companies, the volatility of the lifting schedule in the E&P business, and the changes in tax value of investments. Consequently, there is an inherent uncertainty in estimating the annual effective tax rate.

Deferred tax expenses for the period 1-9/25 relate mostly to the reassessment of the deferred tax asset position of the Austrian tax group (for further details, see section “OMV and ADNOC to establish a new Polyolefins Joint Venture”).

## Notes to the statement of financial position

### Commitments for acquisitions of intangible assets, property, plant, and equipment, and lease commitments

The total amount of commitments was EUR 3,721 mn as of December 31, 2024, as detailed in the OMV Consolidated Financial Statements 2024 (Note 17 “Property, plant, and equipment”). This amount included commitments in the amount of EUR 512 mn related to Borealis disposal group, which was reclassified to “held for sale” and will therefore no longer be included in this disclosure. Since the year end, OMV has taken the final investment decision for a significant project in the Fuels segment for the construction of a 140 MW green hydrogen electrolysis plant in Bruck an der Leitha, Austria. As of September 30, 2025, commitments for this project amounted to EUR 361 mn.



### Contingent liabilities and contingent assets

For a comprehensive description of contingent liabilities and contingent assets, please refer to the OMV Consolidated Financial Statements 2024 (Note 28 “Contingent liabilities and contingent assets”). Any significant changes since December 31, 2024, are outlined below.

On January 3, 2025, the Stockholm Chamber of Commerce ruled in favor of OMV in the arbitration proceedings relating to the Austrian supply contract, awarding OMV compensation by Gazprom Export LLC. In light of this favorable award, the financial impact of the partial set-off against liabilities under the Austrian gas supply contract was recorded in other operating income in 2025 in the amount of EUR 48 mn, since the gain was no longer contingent.

### Equity

On May 27, 2025, the Annual General Meeting approved the payment of a total dividend of EUR 4.75 per share for 2024, of which EUR 3.05 per share represents the regular dividend and EUR 1.70 per share the additional dividend, resulting in a total dividend payment of EUR 1,553 mn to OMV Aktiengesellschaft stockholders.

Dividends distributed to minority shareholders amounted to EUR 648 mn in 1–9/25.

An interest payment to hybrid capital owners amounting to EUR 33 mn was made in 1–9/25.

A hybrid bond with a total size of EUR 750 mn was issued on June 30, 2025. The hybrid bond has no maturity date and will bear until but excluding December 30, 2030 (“First Reset Date”) a fixed interest rate of 4.3702% per annum. According to IFRS the proceeds of the hybrid bond (less costs of issuance) were fully treated as equity, because the repayment of the principal and the payments of interests are solely at the discretion of OMV. The issuance of the hybrid bond is shown in the line “Increase hybrid capital” in the consolidated statement of changes in equity.

On August 8, 2025, OMV announced on the Luxembourg Stock Exchange the notice of early redemption and thus exercised its right to call and redeem the EUR 750 mn hybrid note issued on December 7, 2015. Consequently, the fair value of the hybrid bond was reclassified as of August 8, 2025, from equity and the nominal value plus interest was repaid on September 11, 2025. The reclassification of the hybrid bond is shown in the line “Decrease hybrid capital” in the consolidated statement of changes in equity. The repayment of the nominal value is reported in the line “Repayment hybrid bond” in the Consolidated Statement of Cash Flows.

Based on the existing authorization of the Annual General Meeting dated May 28, 2024, and approval of the Supervisory Board, OMV Aktiengesellschaft carried out a share repurchase program in March 2025. The volume of the repurchase program amounted to up to 300,000 shares and was fully utilized. The repurchase was carried out exclusively via the Vienna Stock Exchange and served to fulfill the obligations of the Company under share transfer programs, in particular Long-Term Incentive Plans, Annual Bonus (Equity Deferrals), or other stock ownership plans.

The total number of own shares held by the Company as of September 30, 2025, amounted to 271,670 (December 31, 2024: 57,329).



## Financial liabilities

### Leverage ratio<sup>1</sup>

In EUR mn (unless otherwise stated)

	Sep. 30, 2025	Dec. 31, 2024	Δ
Bonds	6,065	6,570	-8%
Lease liabilities	1,817	1,767	3%
Other interest-bearing debts	954	1,070	-11%
<b>Debt</b>	<b>8,837</b>	<b>9,407</b>	<b>-6%</b>
Cash and cash equivalents	4,608	6,182	-25%
<b>Net debt<sup>2</sup></b>	<b>4,228</b>	<b>3,225</b>	<b>31%</b>
<b>Equity</b>	<b>22,554</b>	<b>24,617</b>	<b>-8%</b>
<b>Leverage ratio in %</b>	<b>16%</b>	<b>12%</b>	<b>4</b>

1 The leverage ratio is defined as (net debt including leases) / (equity + net debt including leases).

2 Including items that were reclassified to assets or liabilities held for sale

## Fair value measurement

Financial instruments recognized at fair value are disclosed according to the fair value measurement hierarchy as stated in Note 30 of the OMV Consolidated Financial Statements 2024.

### Fair value hierarchy of financial assets<sup>1</sup>, other assets, and net amount of assets and liabilities held for sale at fair value

In EUR mn

	Sep. 30, 2025				Dec. 31, 2024			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Trade receivables	—	—	—	—	—	128	—	128
Equity investments	19	73	19	110	19	62	25	106
Investment funds	—	—	—	—	29	—	—	29
Derivatives	24	283	—	307	5	302	—	307
Other financial assets at fair value	—	—	—	—	—	—	2	2
Net amount of assets and liabilities associated with assets held for sale, measured at fair value less costs to sell	—	—	—	—	—	369	—	369
<b>Total</b>	<b>42</b>	<b>356</b>	<b>19</b>	<b>417</b>	<b>52</b>	<b>862</b>	<b>27</b>	<b>941</b>

1 Excluding assets held for sale

### Fair value hierarchy of financial liabilities and other liabilities at fair value<sup>1</sup>

In EUR mn

	Sep. 30, 2025				Dec. 31, 2024			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Derivatives	8	194	—	202	28	375	—	403
Other financial liabilities at fair value	—	11	—	11	—	16	—	16
Other liabilities at fair value <sup>2</sup>	—	19	—	19	—	40	—	40
<b>Total</b>	<b>8</b>	<b>223</b>	<b>—</b>	<b>231</b>	<b>28</b>	<b>431</b>	<b>—</b>	<b>459</b>

1 Excluding liabilities that were reclassified to held for sale

2 Including hedged items designated in fair value hedge relationship related to product swaps with the national stockholding company in Germany



# Financial assets and liabilities valued at amortized cost for which fair values are disclosed<sup>1</sup>

In EUR mn

	Carrying amount	Fair value	Level 1	Level 2
				<b>Sep. 30, 2025</b>
Bonds	5,759	5,630	5,630	—
Other interest-bearing debt	136	133	—	133
<b>Financial liabilities</b>	<b>5,895</b>	<b>5,764</b>	<b>5,630</b>	<b>133</b>
				<b>Dec. 31, 2024</b>
Bonds	6,570	6,359	6,359	—
Other interest-bearing debt	1,070	989	—	989
<b>Financial liabilities</b>	<b>7,640</b>	<b>7,349</b>	<b>6,359</b>	<b>989</b>

<sup>1</sup> Excluding liabilities that were reclassified to held for sale

The table above shows the carrying amount and fair value of financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information of other financial assets and liabilities measured at amortized costs, as the carrying amount represents an adequate approximation to the fair value.





## Segment reporting

### Intersegmental sales

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
771	739	861	-10	Energy	2,391	2,665	-10
320	279	353	-9	Fuels <sup>2</sup>	1,002	1,159	-14
80	66	70	15	Chemicals <sup>2</sup>	229	199	15
124	127	118	5	Corporate & Other	378	351	8
<b>1,296</b>	<b>1,211</b>	<b>1,402</b>	<b>-8</b>	<b>Total</b>	<b>4,001</b>	<b>4,374</b>	<b>-9</b>

<sup>2</sup> Intersegmental product streams have been redefined in Q3/25, prior period numbers have been adjusted accordingly.

### Sales to third parties

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
1,873	1,736	2,215	-15	Energy	5,827	6,526	-11
4,246	3,938	4,360	-3	Fuels	12,007	12,590	-5
138	110	150	-8	Chemicals	419	497	-16
4	4	1	n.m.	Corporate & Other	10	13	-22
<b>6,260</b>	<b>5,788</b>	<b>6,726</b>	<b>-7</b>	<b>Total</b>	<b>18,263</b>	<b>19,627</b>	<b>-7</b>

### Total sales (not consolidated)

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
2,644	2,475	3,075	-14	Energy	8,218	9,191	-11
4,566	4,216	4,713	-3	Fuels	13,009	13,749	-5
218	176	220	-1	Chemicals	648	696	-7
128	132	119	7	Corporate & Other	389	364	7
<b>7,556</b>	<b>6,999</b>	<b>8,128</b>	<b>-7</b>	<b>Total</b>	<b>22,264</b>	<b>24,000</b>	<b>-7</b>

### Segment and Group result

In EUR mn

Q3/25	Q2/25	Q3/24	Δ% <sup>1</sup>		1-9/25	1-9/24	Δ%
588	563	670	-12	Operating Result Energy	1,980	2,270	-13
400	101	105	n.m.	Operating Result Fuels	568	640	-11
88	61	84	5	Operating Result Chemicals	227	257	-11
-19	-33	-21	11	Operating Result Corporate & Other	-71	-60	-19
<b>1,058</b>	<b>692</b>	<b>838</b>	<b>26</b>	<b>Operating Result segment total</b>	<b>2,704</b>	<b>3,107</b>	<b>-13</b>
16	26	46	-65	Consolidation: Elimination of intersegmental profits	72	75	-4
<b>1,074</b>	<b>718</b>	<b>885</b>	<b>21</b>	<b>OMV Group Operating Result</b>	<b>2,776</b>	<b>3,182</b>	<b>-13</b>

<sup>1</sup> Q3/25 compared to Q3/24

### Assets<sup>1</sup>

In EUR mn

	Sep. 30, 2025	Dec. 31, 2024
Energy	10,241	10,031
Fuels	5,193	5,023
Chemicals	1,044	7,134
Corporate & Other	250	261
<b>Total</b>	<b>16,728</b>	<b>22,449</b>

<sup>1</sup> Segment assets consist of intangible assets and property, plant, and equipment. They do not include assets reclassified to held for sale.



## Other notes

### Transactions with related parties

On March 3, 2025, OMV and ADNOC signed a binding agreement for the combination of their shareholdings in Borealis and Borouge into Borouge Group International. On September 2, 2025, an agreement was signed to transfer Borealis' 40% participation in Borouge 4 LLC (Borouge 4) including associated shareholder loans and financial guarantees to OMV Downstream GmbH (30%) and to ADNOC's subsidiary MPP Holdings GmbH (10%). For more details, see chapter "OMV and ADNOC to establish a new Polyolefins Joint Venture."

For the description of transactions and balances with related parties, refer to the OMV Consolidated Financial Statements and Notes 2024 (Note 35 "Related parties"). There have been no new significant types of transactions with related parties since December 31, 2024, with regard to exchange of goods and services in the normal course of business.

Material dividend distributions from equity-accounted companies are reflected in the table below:

#### Material dividends distributed from equity-accounted investments

In EUR mn

	1-9/25	1-9/24
Abu Dhabi Oil Refining Company	44	202
ADNOC Global Trading LTD	24	49
Borouge investments <sup>1</sup>	419	434
Pearl Petroleum Company Limited	18	25

<sup>1</sup> Includes Borouge PLC and Borouge Pte. Ltd.

Please refer to the OMV Consolidated Financial Statements and Notes 2024 (Note 35 "Related parties") for information regarding undrawn financing commitments and guarantees provided to at-equity consolidated companies. Changes in 1-9/25 related to an increase in drawn financing by Borouge 4 LLC under the Italian Export Credit Agency agreement, resulting in a guaranteed amount as of September 30, 2025, of EUR 1,003 mn plus interest (December 31, 2024: EUR 1,009 mn). Furthermore, additional drawings in 1-9/25 from a shareholder loan agreement led to undrawn financial commitments to Borouge 4 LLC as of September 30, 2025, of EUR 381 mn (December 31, 2024: EUR 615 mn).

On January 3, 2025, Bayport Polymers LLC closed an amendment to the existing Revolving Credit Facility (RCF) contract increasing the maximum amount of the credit facility, which is guaranteed by Borealis to EUR 128 mn (December 31, 2024: EUR 96 mn). The guarantee was utilized in the amount of EUR 104 mn plus interest as of September 30, 2025 (December 31, 2024: EUR 82 mn).

On June 10, 2025, a loan was repaid by Bayport Polymers LLC to Borealis which completed the externalization of certain member loans reducing the loan receivables against Bayport Polymers LLC to EUR 43 mn as of September 30, 2025 (December 31, 2024: EUR 769 mn). The repayment was financed via a syndicated Baystar senior term loan facility in the amount of EUR 639 mn with three tranches up to 9 years, guaranteed by Borealis for the full amount, which is recognized as a financial liability of EUR 26 mn.

Loan receivables by OMV Petrom S.A. from Electrocentrale Borzesti SRL amounted to EUR 55 mn as of September 30, 2025 (December 31, 2024: EUR 25 mn), reflecting further drawings during the reported period.

Pursuant to the Ghasha concession agreement entered into in 2018, the Supreme Council for Financial and Economic Affairs of the Emirate of Abu Dhabi (SCFEA) and ADNOC consented to the transfer of OMV's 5% stake in the Ghasha concession to Lukoil subject to the satisfaction of certain conditions. OMV has incurred a transaction fee in the amount of USD 100 mn as of the closing date of the transaction, i.e., on May 29, 2025.

Moreover, as of September 30, 2025, an outstanding loan liability to MPP Holdings GmbH was reported in the amount of EUR 102 mn.



Further information on related parties, including on government-related entities, can be found in the OMV Consolidated Financial Statements and Notes 2024 (Note 35 “Related parties”). There were no material changes up to the publication of the interim condensed consolidated financial statements for 1–9/25.

### **Subsequent events**

Based on the existing authorization of the Annual General Meeting dated May 27, 2025, and subject to the approval of the Supervisory Board, OMV Aktiengesellschaft intends to carry out a limited share repurchase. The repurchase program starts on November 3, 2025, and ends on December 12, 2025, at the latest. The volume of the repurchase program totals up to 1,000,000 bearer shares of no par value, whereby any repurchases have to be exercised in such way that OMV does not hold more than 1,300,000 treasury shares at any time. The repurchase shall be carried out exclusively via the Vienna Stock Exchange and serves to fulfill the obligations of the Company under share transfer programs, in particular Long-Term Incentive Plans, Annual Bonus (Equity Deferrals), or other stock ownership plans.

On October 24, 2025, the agreement signed on September 2, 2025, related to the transfer of Borouge 4 LLC shares including associated shareholder loans and financial guarantees was closed. The transaction will not have a material impact on the income statement.

On October 23, 2025, the Ordinary General Meeting of Shareholders of OMV Petrom approved the distribution of special dividends in a gross value per share of RON 0.0200, leading to a total value of special dividends to be distributed to non-controlling interest of approximately EUR 120 mn.



# Declaration of the Management

We confirm to the best of our knowledge that the condensed consolidated interim financial statements give a true and fair view of the assets, liabilities, financial position, and profit or loss of the Group as required by the applicable accounting standards, and that the Group Directors' Report gives a true and fair view of the important events that have occurred during the first nine months of the financial year and their impact on the condensed consolidated interim financial statements, the principal risks and uncertainties for the remaining three months of the financial year, and the major related-party transactions to be disclosed.

Vienna, October 29, 2025

The Executive Board

Alfred Stern m.p.  
Chairman of the Executive Board  
and Chief Executive Officer

Reinhard Florey m.p.  
Chief Financial Officer

Martijn van Koten m.p.  
Executive Vice President Fuels and  
Executive Vice President Chemicals

Berislav Gaso m.p.  
Executive Vice President Energy



# Further information

## Next events

- OMV Group Trading Update Q4 2025: January 15, 2026
- OMV Group Report January–December and Q4 2025: February 4, 2026

The OMV financial calendar and additional information can be found at: [🔗 www.omv.com/financial-calendar](https://www.omv.com/financial-calendar)

## Contacts and Imprint

### OMV Aktiengesellschaft

Trabrennstrasse 6–8  
1020 Vienna, Austria  
Tel. + 43 1 40440–0  
Email: [🔗 info@omv.com](mailto:info@omv.com)  
[www.omv.com](https://www.omv.com)

### Investor Relations

Florian Greger  
Senior Vice President Investor Relations & Sustainability  
Tel.: +43 1 40440-21600  
Email: [🔗 investor.relations@omv.com](mailto:investor.relations@omv.com)