

OMV Aktiengesellschaft
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OMV Group in figures 2008

“Every business
success enhances
our global
responsibility.”

Move & More. 
OMV

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Statement of the Chairman of the Executive Board

Dear shareholders,

I would like to highlight three aspects in 2008:

- ▶ Another successful year with what are in many aspects record results for the sixth year in succession
- ▶ Your dividend will represent a payout ratio of 22%
- ▶ Thanks to our conservative financial policy we are well placed to confront the challenges of the current operating environment

In **E&P**, work progressed on the field developments in Kazakhstan and New Zealand, while in Austria two gas fields were put on stream. In addition, OMV was awarded exploration licenses in Norway, Pakistan, Slovakia and Tunisia and extended the licenses in Libya. In **R&M** the modernization of all three western refineries was completed. In **G&P** the Central European Gas Hub is being transformed into one of the key trading hubs in continental Europe and construction on a gas-fired power plant in Romania has begun. The modernization of Petrom showed visible successes in 2008. Oil production stabilized, the modernization of over 5,000 wells was completed and the reserve replacement rate reached an impressive 71% two years ahead of schedule.

The restructuring of Petrom's marketing business was completed as well.

I expect key market indicators that are critical to our operations to remain highly volatile in 2009. The forecast economic slowdown will lead to low growth rates in the Central and Southeast European markets served by OMV. We believe that our strategic focus on becoming an integrated energy group, coupled with our financial strength, selective investment policy and cost reduction programs, will underpin sustainable growth, even at a time of rapidly deteriorating business conditions. This approach will set us apart from our competitors and enable us to remain an attractive company for investors and employees.



Wolfgang Ruttensdorfer

Executive and Supervisory Board

Executive Board:

Wolfgang Ruttenstorfer

Terms of office July 3, 1992 to January 27, 1997 and January 1, 2000 to March 31, 2011.
Chairman and Chief Executive Officer

Gerhard Roiss

Term of office September 17, 1997 to March 31, 2014.
Deputy Chairman
Refining and Marketing including petrochemicals and chemicals

Supervisory Board:

Rainer Wieltsch

Chairman
Deputy Chairman (until May 14, 2008)

Alyazia Ali Saleh Al Kuwaiti

Deputy Chairwoman (since May 14, 2008)

Peter Michaelis

Deputy Chairman

Leopold Abraham
Wolfgang Baumann
Franz Kaba

David C. Davies

Term of office April 1, 2002 to March 31, 2010.
Chief Financial Officer

Werner Auli

Term of office January 1, 2007 to March 31, 2014.
Gas and Power

Helmut Langanger

Term of office January 1, 2002 to September 30, 2010.
Exploration and Production

Murtadha Mohammed Al Hashemi (until May 14, 2008)

Helmut Draxler

Mohamed Al Khaja (since May 14, 2008)

Wolfram Littich

Gerhard Mayr

Herbert Stepic

Herbert Werner

Norbert Zimmermann

Ferdinand Nemesch
Markus Simonovsky

Delegated by the Central Works Council as per section 110 para. 1 Labor Relations Act:

OMV Group objectives

	Targets 2010	2008	2007	2006	2005	2004
Oil and gas production in boe/d	350,000-360,000	317,000	321,000	324,000	338,000	125,000
Marketing market share in % ¹	20	20	20	20	18	14
Retail stations ²	n.a.	2,528	2,538	2,540	2,451	1,773
Refining capacity in mn t	up to 50.0	25.8	26.4	26.4	26.4	18.4
Gas marketing volumes in bcm	18	12.8	13.1	14.1	8.9	8.4
ROACE in %	13	12	16	18	20	15
ROE in %	16-18	16	19	20	22	19
Gearing ratio in %	≤30	37	24	7	(2)	12
Payout ratio in %	30	22	24	23	21	19

¹ The relevant Central and Southeastern European markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Romania, Serbia, Slovakia, Slovenia, Southern Germany and Triveneto (Italy).

² Target for the number of retail stations is defined through marketing market share.

Key figures of the Group

Statement of income in EUR mn	2008	2007	2006	2005	2004
Sales	25,543	20,042	18,970	15,580	9,829
Earnings before interest and taxes (EBIT)	2,340	2,184	2,061	1,958	975
Clean EBIT	3,105	2,377	2,257	2,305	1,008
Financial result	(31)	228	95	(11)	40
Income from ordinary activities	2,309	2,412	2,156	1,948	1,015
Taxes on income	(780)	(569)	(506)	(488)	(324)
Net income after minorities	1,374	1,579	1,383	1,256	689
Clean net income after minorities	1,738	1,649	1,521	1,391	711
Balance sheet in EUR mn	2008	2007	2006	2005	2004
Balance sheet total	21,376	21,250	17,804	15,451	13,236
Equity	9,363	10,340	9,176	7,694	5,762
Net debt	3,448	2,453	630	(126)	692
Average capital employed ¹	13,341	11,735	9,120	7,495	4,670

¹ 2004: Adjusted for impact of Petrom acquisition.

Key figures of the Group

Cash flow in EUR mn	2008	2007	2006	2005	2004
Cash flow from operating activities	3,214	2,066	2,027	2,108	1,039
Cash flow from investing activities	(3,404)	(3,573)	(2,226)	(1,334)	(888)
Investments	(3,696)	(3,715)	(2,549)	(1,842)	(1,098)
Disposals	292	141	323	507	210
Cash flow from financing activities	209	660	(273)	(366)	1,028
Cash and cash equivalents at end of year	700	700	1,564	1,951	1,467
Free cash flow	(190)	(1,507)	(199)	774	151
Overview key figures	2008	2007	2006	2005	2004
Net operating profit after tax (NOPAT) in EUR mn	1,624	1,869	1,682	1,492	718
Return on average capital employed (ROACE) in % ¹	12	16	18	20	15
Return on equity (ROE) in % ¹	16	19	20	22	19
Equity ratio in %	44	49	52	50	44
Gearing ratio in %	37	24	7	(2)	12

¹ 2004: Adjusted for impact of Petrom acquisition.

Key figures by segments

Capital expenditure by segments in EUR mn	2008	2007	2006	2005	2004
Exploration and Production	2,328	1,364	732	526	183
Refining and Marketing incl. petrochemicals ¹	894	1,284	1,648	855	462
Gas and Power	243	155	36	30	19
Chemicals	—	—	—	10	65
Corporate and Other ^{2,3}	82	1,316	102	18	1,568
Group	3,547	4,118	2,518	1,439	2,297

Group sales in EUR mn	2008	2007	2006	2005	2004
Exploration and Production	1,023	853	782	938	324
Refining and Marketing incl. petrochemicals	20,837	16,285	16,197	13,634	8,378
Gas and Power	3,675	2,896	1,948	796	726
Chemicals	—	—	—	203	392
Corporate and Other	7	7	43	9	8
Group	25,543	20,042	18,970	15,580	9,829

¹ 2006: CAPEX for R&M includes an investment of EUR 848 mn in 34% of Petrol Ofisi.

² 2007: CAPEX for Corporate and Other includes the increase of OMV's share in MOL.

³ 2004: CAPEX for Corporate and Other includes investments in Petrom (OMV's share: 51%) of EUR 1,548 mn.

Key figures by segments

EBIT in EUR mn	2008	2007	2006	2005	2004
Exploration and Production	2,311	1,933	1,908	1,594	469
Refining and Marketing including petrochemicals	(105)	84	121	411	481
Gas and Power	245	244	135	68	76
Chemicals	—	—	—	6	20
Corporate and Other	(111)	(77)	(103)	(121)	(71)
Group	2,340	2,184	2,061	1,958	975

Clean EBIT in EUR mn	2008	2007	2006	2005	2004
Exploration and Production	2,618	1,978	1,974	1,718	448
Refining and Marketing including petrochemicals	302	224	219	604	512
Gas and Power	274	250	135	67	77
Chemicals	—	—	—	6	22
Corporate and Other	(89)	(76)	(71)	(89)	(50)
Group	3,105	2,377	2,257	2,305	1,008

Key figures by segments

EBITD in EUR mn ¹	2008	2007	2006	2005	2004
Exploration and Production	2,964	2,458	2,360	2,012	681
Refining and Marketing including petrochemicals	453	474	456	742	696
Gas and Power	281	269	147	78	86
Chemicals	—	—	—	26	48
Corporate and Other	(65)	(39)	(86)	(106)	(57)
Group	3,633	3,161	2,877	2,752	1,454

Clean EBITD in EUR mn ¹	2008	2007	2006	2005	2004
Exploration and Production	3,230	2,465	2,369	2,114	659
Refining and Marketing including petrochemicals	663	573	528	932	727
Gas and Power	299	271	148	77	87
Chemicals	—	—	—	26	51
Corporate and Other	(44)	(39)	(54)	(74)	(36)
Group	4,148	3,270	2,991	3,075	1,487

¹ EBITD = Earnings before interest, taxes and depreciation.

OMV employees, HSE

OMV employees as of December 31	2008	2007	2006	2005	2004
Employees (excluding Petrom)	5,694	5,432	5,180	5,226	6,475
Petrom employees	35,588	28,233	35,813	44,693	51,005
OMV Group employees	41,282	33,665	40,993	49,919	57,480

Health, safety, security and environment (HSE)	2008	2007	2006	2005	2004
Fatalities (own employees)	7	3	6	3	0
Lost workday incidents (own employees)	61	40	73	72	38
Lost time incident rate per 1 mn hours worked	0.91	0.65	0.98	0.87	3.76
Energy consumption in petajoule ¹	165.4	159.5	154.5	83.6	81.5
CO ₂ emissions in mn t ¹	11.1	10.8	11.6	6.2	6.7
Spills and leakages	1,701	884	2,782	1,353	43

¹ Figures until 2005 excluding Petrom.

Exploration and Production

Our business activities

Our well balanced international E&P portfolio, spread across 19 countries, is grouped into six core regions: Central and Eastern Europe, North Africa, Northwestern Europe, Middle East, Australia/New Zealand, as well as Russia/Caspian Region. Daily production is about 317,000 boe, and proved oil and gas reserves are 1.2 bn boe.

Our objectives and strategy

We are targeting an increase in production to 350,000-360,000 boe/d by 2010 through new field developments and re-developments in Kazakhstan, Libya, New Zealand, Romania, Tunisia and Yemen. We aim to keep up the drive to modernize Petrom in order to make the most of the company's considerable potential. We plan to continue to expand our promising exploration portfolio in order to underpin sustainable, long-term growth.

Our competitive advantages

- ▶ Strong focus on Central and East European EU member states through Petrom's operations.
- ▶ Strong track record in optimizing recovery from complex onshore structures.
- ▶ Use of state-of-the-art seismic technologies and exploration techniques.
- ▶ Outstanding expertise in building and operating sour gas production systems.
- ▶ Experience in developing and operating fields in politically and environmentally sensitive areas.
- ▶ Balanced risk profile thanks to a global asset portfolio spread across six core regions.
- ▶ The synergies open to an integrated oil and gas company.

Exploration and Production

Key projects 2008

Country	Field/area	Oil/gas/NGL	OMV 2008 average production in boe/day
Romania	Petromar FC	Gas	30,000
Romania	Bradesti	Gas	22,000
Romania	Ticleni	Gas	21,000
Libya	NC115	Oil	17,000
Romania	Torcesti Burcioaia Barbuncesti	Gas	16,000
Pakistan	Sawan	Gas	14,000
Austria	Area 2 Matzen	Oil	14,000

Key development projects

Country	Field/area	Oil/gas/NGL	First production
Yemen	Block S2	Oil	2006
Libya	Nafoora Re-Development	Oil	2008
Libya	NC186 Re-Development	Oil	2008
Austria	Ebenthal	Gas	2008
Austria	Strasshof	Gas	2008
Kazakhstan	Komsomolskoe	Oil	Estimated for 2009
New Zealand	Maari	Oil	Estimated for 2009

Number of completed wells	2008	2007	2006	2005	2004
Exploration and appraisal	70	60	45	34	46
Development and production	348	240	218	56	43
Total	418	300	263	90	89

Exploration and Production

Production ¹	2008	2007	2006	2005	2004
Crude oil and NGL production in mn bbl	60.9	59.8	61.6	65.6	27.7
Central and Eastern Europe (CEE)	38.7	38.8	40.6	43.7	6.6
Northwestern Europe	1.8	2.6	3.3	3.8	3.7
North Africa	15.7	14.6	13.3	12.9	11.7
Middle East	1.2	0.6	0.1	0.4	0.4
Russia/Caspian Region	1.7	1.3	1.2	1.1	—
Australia/New Zealand	1.7	1.8	1.0	0.9	1.1
Natural gas production in bcf	308.0	321.6	317.6	322.4	109.3
CEE	242.2	252.0	255.6	263.1	46.5
Northwestern Europe	6.2	7.1	8.8	9.1	9.9
Middle East	37.2	40.1	40.3	39.4	36.8
Russia/Caspian Region	2.2	2.1	2.1	—	—
Australia/New Zealand	20.1	20.3	10.9	10.8	16.1
Total production in mn boe	115.9	117.2	118.4	123.3	45.9
CEE	82.7	84.6	87.1	91.6	14.3
Northwestern Europe	2.9	3.8	4.8	5.3	5.4
North Africa	15.7	14.6	13.3	12.9	11.7
Middle East	7.4	7.3	6.8	6.9	6.6
Russia/Caspian Region	2.1	1.7	1.6	1.1	—
Australia/New Zealand	5.0	5.1	2.9	2.7	3.7

¹ 2004-2006: As South America is not a core region, figures are not shown separately; however, figures are included in the total.

Exploration and Production

Reserves ¹	2008	2007	2006	2005	2004
Proved oil and NGL reserves in mn bbl ²	696.4	698.3	738.4	782.1	210.5
CEE	508.5	538.7	572.9	617.2	60.3
Northwestern Europe	13.8	14.8	17.0	19.4	24.3
North Africa	116.3	88.5	92.0	91.9	99.4
Middle East	13.3	9.3	8.0	1.1	1.5
Russia/Caspian Region	24.4	25.5	27.2	16.1	—
Australia/New Zealand	20.1	21.4	21.3	20.8	7.5
Proved natural gas reserves in bcf ²	2,825.2	2,878.0	3,071.1	3,247.3	1,046.2
CEE	2,576.5	2,574.1	2,650.8	2,800.1	530.1
Northwestern Europe	28.5	30.5	37.3	40.0	49.5
North Africa	—	—	19.6	19.6	19.6
Middle East	105.1	139.0	225.2	294.5	313.1
Russia/Caspian Region	31.4	30.1	37.6	—	—
Australia/New Zealand	83.6	104.3	100.6	93.1	134.0
Total proved reserves in mn boe ²	1,205.8	1,216.0	1,289.3	1,364.6	384.8
CEE	976.5	1,005.8	1,053.7	1,125.1	148.7
Northwestern Europe	18.6	19.9	23.2	26.1	32.5
North Africa	116.3	88.5	95.3	95.2	102.6
Middle East	30.8	32.5	45.5	50.2	53.7
Russia/Caspian Region	29.6	30.6	33.5	16.1	—
Australia/New Zealand	34.0	38.8	38.0	36.3	29.8

¹ 2004-2006: As South America is not a core region, figures are not shown separately; however, figures are included in the total.

² Developed and undeveloped reserves as of December 31.

Refining and Marketing including petrochemicals

Our business activities

We operate refineries in Schwechat, Austria and Burghausen, Southern Germany, both with integrated petrochemical complexes. Together with the Petrobrazi and Arpechim plants in Romania and our 45% stake in Bayernoil, Southern Germany, these give us a total annual capacity of 25.8 mn t (530,000 bbl/d). Our network of filling stations (2,528 stations spanning 13 Central and Southeast European countries) and an efficient commercial business underpin our market leadership and give us a strong platform for profitable growth.

Our objectives and strategy

We aim to extend our market leadership in the Danube and Black Sea regions. We have already hit our target of a 20% market share for our marketing business, ahead of time. The main priority going forward will be restructuring Petrom's Romanian refineries. Another strategic objective is transforming our refineries into energy/conversion hubs. In marketing, the focus will be on further restructuring of the retail network and enhancing service offerings at our filling stations in order to differentiate ourselves from the competition and increase efficiency.

Our competitive advantages

- ▶ An eastern refinery hub (Petrobrazi and Arpechim) in addition to our western hub (Schwechat, Burghausen and Bayernoil), as well as improved access to crude supplies thanks to the Petrom acquisition – a major advance towards profitable growth.
- ▶ An efficient filling station network with extensive market coverage and strong brands (OMV, Avanti and Petrom).
- ▶ An innovative approach to non-oil retailing.
- ▶ High product quality and environmental standards.

Refining and Marketing including petrochemicals

Source of processed crude oil in 1,000 t	API	2008	2007	2006	2005	2004
Algeria	45.5	1,321	483	370	201	386
Austria	21.8–35.1	895	931	853	909	979
Azerbaijan	34.4	182	399	704	652	244
Egypt	32.3–41.1	407	280	—	—	—
Iran	31.0–33.0	335	676	342	891	547
Iraq	31.3–32.6	1,534	1,015	144	—	200
Kazakhstan	39.1–42.2	4,443	4,882	4,406	3,154	3,144
Libya	36.8–43.1	5,030	5,311	5,334	4,839	5,817
Nigeria	30.2–35.0	434	265	1,819	1,479	825
Romania	15.8–40.3	4,290	4,268	4,449	4,754	—
Russia	30.4–46.4	1,440	1,385	3,198	4,516	2,196
Saudi Arabia	27.6–38.5	502	664	811	1,218	1,585
Syria	23.3–37.5	497	1,069	1,021	306	300
Tunisia	29.4–43.8	296	222	205	178	61
United Kingdom	27.3	—	25	333	450	849
Venezuela	30.7	906	403	—	—	—
Others	n.a.	194	113	74	115	128
Total		22,706	22,391	24,063	23,662	17,261

Crude oil processing in 1,000 t	2008	2007	2006	2005	2004
Crude oil	22,706	22,391	24,063	23,662	17,261
Semi-finished products and others	1,052	829	1,056	719	796
Total	23,758	23,220	25,119	24,381	18,057
Utilization rate in %	86	85	92	90	94

Refining and Marketing including petrochemicals

Sales volume in 1,000 t	2008	2007	2006	2005	2004
Petrochemicals	2,141	2,021	2,174	2,015	1,703
Gasoline	4,667	4,802	5,032	4,831	3,056
Jet fuel	1,692	1,643	1,583	1,477	1,265
Diesel fuel	7,296	6,993	6,737	6,536	4,694
Heating oil extra light	2,471	2,033	2,861	2,944	2,802
Fuel oil	1,706	1,677	2,047	2,026	1,164
Bitumen	799	752	753	783	598
Coke	399	348	388	358	231
Others	1,472	1,155	1,392	1,030	640
Total	22,643	21,424	22,967	22,000	16,153
Marketing ¹	2008	2007	2006	2005	2004
Sales volumes in mn t	18.45	17.09	18.53	17.44	11.86
Market share in % ²	20	20	20	18	14

¹ Retail and commercial business.

² The relevant Central and Southeastern European markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Romania, Serbia, Slovakia, Slovenia, Southern Germany and Triveneto (Italy).

Refining and Marketing including petrochemicals

Retail network as of December 31	2008	2007	2006	2005	2004
Austria	541	559	562	571	580
Bosnia and Herzegovina	26	21	19	15	12
Bulgaria	95	90	87	73	69
Croatia	56	54	51	40	36
Czech Republic	215	218	219	147	145
Germany	405	404	412	403	383
Hungary	174	171	168	166	168
Italy	97	109	110	100	91
Moldavia	115	112	81	80	—
Romania	550	550	593	625	68
Serbia	59	55	43	31	20
Slovakia	93	92	92	98	98
Slovenia	102	103	103	102	103
Total	2,528	2,538	2,540	2,451	1,773
[thereof with VIVA shops]	[1,031]	[981]	[944]	[813]	[746]

Gas and Power

Our business activities

The Gas and Power segment has significant growth potential as natural gas is a key primary energy source of the future. We operate across the entire gas value chain. We import large amounts of natural gas to Austria – largely from Russia and Norway – and also produce gas at our own fields. We play a key role in gas transit, with about one-third of all Russian gas exports to Western Europe traveling via the Baumgarten gas turntable. Our 2,000 km pipeline network and our gas storage facilities make a major contribution to security of supply in Austria and beyond. The Central European Gas Hub has grown into one of the top three gas hubs in continental Europe. We plan to extend the value chain by developing an electrical power business, thereby exploiting synergies with the gas business.

Our objectives and strategy

We aim to strengthen our position in Central and Southeastern Europe and plan to boost annual gas sales to 18 bcm by 2010. One-third of the gas sold is to be sourced from our own production, resulting in the consolidation of what is already a stable and

sustainable gas business in the heart of Europe. In addition, we intend to turn the Central European Gas Hub into a major gas exchange, and extend OMV's business activities along the gas supply chain, through to electrical power business.

Our competitive advantages

- ▶ Operation of the largest gas logistics center in Central Europe.
- ▶ Transportation and marketing of natural gas produced by ourselves.
- ▶ Long-term relationships and contracts with major gas suppliers.
- ▶ Highly competitive storage and transport costs.
- ▶ Key turntable in the international gas transit system.
- ▶ Strong gas marketing subsidiaries.

Gas and Power

Gas sales in mn cbm	2008	2007	2006	2005	2004
OMV Gas	221	400	1,436	1,795	1,739
EconGas ¹	7,533	7,409	7,710	7,113	6,634
Petrom ²	5,021	5,257	4,969	—	—

Supply in mn cbm	2008	2007	2006	2005	2004
Equity supply	5,256	5,630	5,385	779	862
Russia	4,562	3,727	5,851	6,261	5,840
Norway	1,341	1,363	1,272	1,062	908
Others	2,007	1,871	1,922	275	258
Total ³	13,166	12,591	14,430	8,377	7,868

Gas transportation sold in bcm ⁴	2008	2007	2006	2005	2004
Total	66.32	64.31	58.51	57.70	56.31

¹ Since Q4/06 EconGas is fully consolidated.

² In 2006, the gas segment of Petrom was established.

³ Deviation between supply and sales volumes due to changes in storage volumes.

⁴ In the logistics business, OMV introduced a new definition for the sold transportation capacity of gas starting in 2008, in line with European efforts towards harmonization and transparency: Calculation is now based on quantities assigned to shippers at pipeline connection points.

Gas and Power

Storage	2008	2007	2006	2005	2004
Storage capacity sold in mn cbm	2,187	2,006	1,534	1,450	1,751
Average storage capacities sold in cbm/h	802,760	771,286	672,400	579,625	768,651
Gas prices in Romania in USD/1,000 cbm ¹	2008	2007	2006	2005	2004
Import price	440	293	297	220	150
Regulated gas price for producers	196	184	122	94	56
Regulated gas price for households	414	364	301	212	141
Regulated gas price for industrial customers	389	350	287	195	130

¹ Prices per 1,000 cbm at 15°C.

Market indicators

	2008	2007	2006	2005	2004
Average crude price for Brent in USD/bbl	97.26	72.39	65.14	54.38	38.22
Average crude price for Urals in USD/bbl	94.76	69.38	61.35	50.87	34.50
NWE refining margin in USD/bbl ¹	8.23	4.88	4.85	6.25	n.a.
Med Urals refining margin in USD/bbl	5.54	5.32	5.41	5.31	n.a.
Naphtha contract price in EUR/t	534	489	446	379	300
WECP ethylene in EUR/t ²	1,102	904	863	739	631
WECP propylene in EUR/t ²	960	859	826	710	551
World crude demand in mn bbl/d ³	85.8	86.0	84.5	83.7	82.4
World crude output in mn bbl/d ³	86.6	85.6	85.2	84.5	83.2
Gas market in Austria in bcm ^{3,4}	9.0	7.9	8.5	9.1	8.6
CEE petroleum product consumption in mn t ^{3,5}	85	82	85	83	82
[thereof in Austria in mn t] ³	[11.9]	[12.0]	[12.7]	[12.9]	[12.4]
Average exchange rate EUR-USD	1.47	1.37	1.26	1.24	1.24
Average exchange rate EUR-RON	3.68	3.34	3.53	3.62	4.05

¹ North West European.

² West European Contract Prices.

³ 2008 figures are estimates.

⁴ Gas sales volumes to customers according to E-Control GmbH.

⁵ The Central and Southeastern European markets include Austria, Bosnia and Herzegovina, Bulgaria, Croatia, Czech Republic, Hungary, Moldavia, Romania, Serbia, Slovakia, Slovenia, Southern Germany and Triveneto (Italy).

Key OMV share data

Key OMV share data (ISIN: AT0000743059) ¹	2008	2007	2006	2005	2004
Number of outstanding shares in mn ²	298.75	298.73	298.71	298.68	298.65
Market capitalization as of December 31 in EUR bn	5.59	16.56	12.84	14.78	6.62
Year's high in EUR	57.80	55.42	59.86	52.89	22.45
Year's low in EUR	16.70	39.10	37.20	20.93	11.93
Year end in EUR	18.72	55.42	42.99	49.50	22.17
Price/Earnings (P/E) ³	4.1	10.5	9.3	11.8	8.7
Price/Cash flow (P/CF) ³	1.7	8.0	6.3	7.0	5.7
Dividend per share in EUR ⁴	1.00	1.25	1.05	0.90	0.44
Payout ratio in %	22	24	23	21	19
Earnings per share in EUR	4.60	5.29	4.64	4.21	2.55
Cash flow per share in EUR ⁵	10.76	6.92	6.80	7.06	3.86
Book value per share in EUR	24.77	27.24	23.36	19.73	14.29
Dividend yield in %	5.3	2.3	2.4	1.8	2.0

¹ 2004: Figures adapted according to stock split 1:10.

² No par value shares less treasury shares.

³ Based on year-end price.

⁴ 2008: Proposal to the Annual General Meeting.

⁵ Cash flow from operating activities.

Financial calendar

Financial calendar	Dates ¹
Results January–December and Q4 2008	February 25, 2009
Trading statement Q1 2009	April 17, 2009
Results January–March 2009	May 8, 2009
Record date ²	May 7, 2009
Annual General Meeting ³	May 13, 2009
Ex dividend date	May 18, 2009
Dividend payment date	May 19, 2009
Trading statement Q2 2009	July 17, 2009
Results January–June and Q2 2009	August 5, 2009
Trading statement Q3 2009	October 20, 2009
Results January–September and Q3 2009	November 10, 2009
Results January–December and Q4 2009	February 2010

¹ The dates shown above are provisional and subject to final confirmation.

² Attendance of the AGM is conditional on the deposit of shares.

³ Annual General Meeting: 2:00 pm (CET), AUSTRIA CENTER VIENNA, Bruno-Kreisky-Platz 1, 1220 Vienna, Austria.

OMV's stock exchange and privatization history

1987: In December the initial public offering takes place on course with the privatization of the public sector. The Österreichische Industrieholding AG (ÖIAG) sells 15% of OMV's capital stock (ATS 2 bn split into 2 mn shares with a face value of ATS 1,000) at a price of ATS 4,400 per share, thereby reducing its share to 85%. OMV shares start trading in Vienna on December 3 and close at ATS 4,455. On December 9, the shares are traded in Frankfurt and Munich for the first time.

1989: In September, ÖIAG sells another 10% of OMV shares in a secondary offering at a price of ATS 8,240 per share. Following a further sale of shares to institutional investors ÖIAG's stake is reduced to approximately 72%.

1991: The face value of 5% of the capital stock is reduced from ATS 1,000 to ATS 100 in order to facilitate the introduction to the Austrian Futures and Options Exchange in April. In June, OMV's capital stock is increased by ATS 400 mn to ATS 2.4 bn. ÖIAG exercises its rights and continues to own 72%. On December 9, the OMV share is the first Austrian share to be traded on firm quotation on SEAQ International in London.

1994: In May, IPIC (International Petroleum Investment Company) buys 13% of OMV from ÖIAG so that ÖIAG's stake is reduced to 59%. In June, OMV increases its capital to ATS 2.7 bn. IPIC exercises its rights as well as those of ÖIAG and increases its stake to 19.6%, whereas ÖIAG's stake declines to 52.4%. A Level 1 ADR program is established in the US. In September, face value of ATS 100 is harmonized for all shares. Until year end, ÖIAG sells a further 2.5% and reduces its OMV stake to 49.9%. For the first time, OMV is majority owned by private stockholders.

1996: In May, ÖIAG sells another 4.02 mn shares at a price of ATS 1,055 thus decreasing its stake to 35%.

1999: The Company's share capital is converted to EUR 196.29 mn on May 18 and all ordinary shares are no par value shares (27 mn shares).

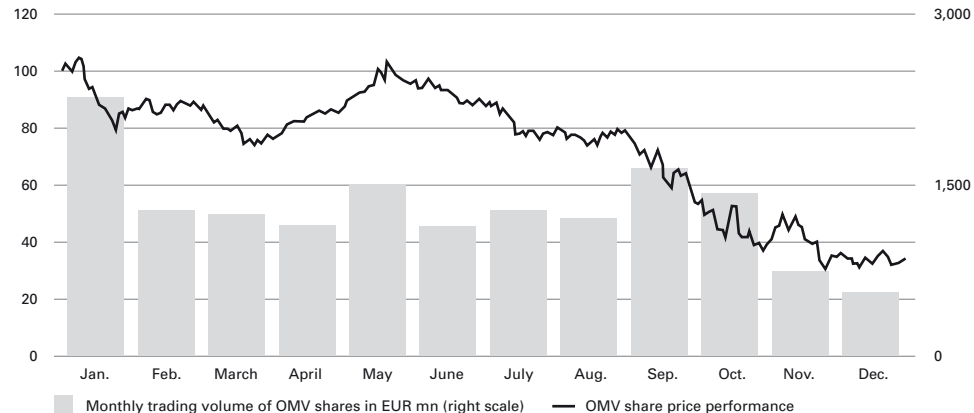
2004: In December, OMV successfully completes a EUR 657 mn share capital increase through the issuance of 3 mn new shares priced at EUR 219 per share. The new shareholder structure consists of 50.9% free float, 31.5% ÖIAG and 17.6% IPIC. As a result, for the first time the free float represents the majority of the issued shares.

2005: Delisting from the Frankfurt and Munich stock exchanges, as less than 1% of average volume in OMV shares is traded on these exchanges. On July 11, OMV's stock split by the ratio of 1:10 is effective on the Vienna Stock Exchange. Consequently, OMV's share capital is now divided into 300 mn

no par value shares issued to bearers. The nominal value per share is EUR 1.

2008: In October, IPIC increased its stake to 19.2%, thus reducing the free float to 49.3%.

OMV share price performance 2008 (rebased to 100)



OMV Investor News in 2008

- 25.01. OMV and Gazprom agree to jointly develop the gas trading hub in Baumgarten
- 01.02. OMV/MOL: European Commission receives merger notification
- 05.02. RWE joins Nabucco consortium as sixth partner
- 26.02. Report January – December and Q4 2007
- 10.03. OMV optimizes filling station network
- 11.03. OMV awarded one additional exploration licence in Norway
- 21.04. OMV will attend MOL AGM to question MOL's Board
- 23.04. OMV to question validity of several MOL AGM's resolutions
- 25.04. OMV acquires exploration license in offshore Tunisia
- 07.05. Report January – March 2008
- 14.05. Results of OMV's Annual General Meeting
- 28.05. OMV signs EUR 1.5 bn revolving credit facility
- 23.06. OMV participates in additional exploration license in Norway
- 14.07. OMV with a new exploration success in Tunisia
- 17.07. OMV signs agreement with Libyan NOC to renew contracts for major oil fields
- 06.08. Report January – June and Q2 2008
- 06.08. OMV revokes declaration of intent to combine OMV and MOL
- 08.08. OMV acquires two exploration licenses in Pakistan
- 26.08. OMV strengthens security of supply in Austria through increased gas production
- 28.08. OMV plans to set up a gas-fired power plant in Turkey
- 01.09. OMV obtains credit ratings
- 02.09. OMV announces successful drilling offshore UK
- 10.09. OMV and Borealis: Significant expansion of Burghausen site for leading position in petrochemical industry
- 01.10. Krk confirmed as location for Adria LNG
- 21.10. ÖIAG/IPIC consortium increased shareholding in OMV to 50.7%
- 23.10. OMV with continuing exploration success in Tunisia
- 05.11. OMV, Gazprom and Vienna Stock Exchange agree to jointly develop Central European Gas Hub and establish a gas exchange
- 06.11. Report January – September and Q3 2008
- 22.12. OMV and RWE to jointly own Caspian Energy Company Ltd

Abbreviations and definitions

bbl, bbl/d

barrel (1 barrel equals approximately 159 liters), bbl per day

boe, boe/d

barrel of oil equivalent, boe per day

cbm, cf

standard cubic meter, standard cubic feet (16°C/60°F)

NGL

natural gas liquids; natural gas which is extracted in liquid form during the production of hydrocarbons

t, toe

metric tonne, tonne of oil equivalent

Conversion factors

Crude oil

	1 t	1,000 liter	Multiply by 1 bbl
1 t	1.000	1.168	7.345
1,000 liter	0.856	1.000	6.290
1 bbl	0.136	0.159	1.000

Natural gas

	1 bn cbm	1 bn cf	1 mn toe	1 mn boe
1 bn cbm	1.000	37.326	0.847	6.221
1 bn cf	0.027	1.000	0.023	0.167
1 mn toe	1.181	44.068	1.000	7.345
1 mn boe	0.161	6.000	0.136	1.000

The conversion factors are medians and can vary due to field specifications.

Shareholders' Information

OMV Investor News is a service for shareholders and everybody who is interested in OMV Group. This service provides financial and company information, e.g. quarterly financial reports, information about current events, etc. by e-mail.

To obtain quarterly and annual reports, please contact us or use the ordering service at www.omv.com.

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