

OMV Group in figures 2013



OMV Aktiengesellschaft

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At a glance

	2013	2012	2011	2010	2009
Oil and gas production in kboe/d	288	303	288	318	317
Retail stations ¹	4,192	4,432	4,484	2,291	2,433
Refining capacity in mn t ²	17.4	22.0	22.3	25.8	25.8
Gas sales volumes in TWh	425	437	272	203	147
Return On Average Capital Employed (ROACE) in % ³	11	11	11	10	6
Return On Equity (ROE) in %	11	13	13	11	7
Gearing ratio in %	30	26	34	46	33
Payout ratio in % ⁴	35	29	32	32	52

¹ Since 2011, Petrol Ofisi figures are included

² 2013: Excluding Bayernoil refinery

³ As of 2012, the definitions for NOPAT and average capital employed were adjusted. Please see section "abbreviations and definitions" in the Annual Report for details. Historical figures were adapted accordingly

⁴ 2013: Based on a dividend of EUR 1.25 per share as proposed by the Executive Board and approved by the Supervisory Board. Subject to approval by the Annual General Meeting 2014

Key figures of OMV Group

Statement of income in EUR mn	2013	2012	2011 ¹	2010	2009
Sales	42,415	42,649	34,053	23,323	17,917
Earnings Before Interest and Taxes (EBIT)	2,717	3,104	2,494	2,334	1,410
Clean CCS EBIT ²	2,647	3,407	2,530	2,470	1,418
Financial result	(427)	(246)	(273)	(373)	(228)
Profit from ordinary activities	2,290	2,857	2,221	1,961	1,182
Taxes on income	(561)	(1,067)	(633)	(747)	(465)
Net income attributable to stockholders of the parent	1,162	1,363	1,079	921	572
Clean CCS net income attributable to stockholders of the parent ²	1,112	1,544	1,084	1,118	596

Balance sheet in EUR mn	2013	2012	2011 ¹	2010 ^{1,3}	2009
Balance sheet total	31,786	30,519	28,413	26,419	21,415
Equity	14,545	14,530	13,404	11,238	10,035
Net debt	4,371	3,747	4,603	5,167	3,314
Average capital employed ⁴	17,669	18,118	17,060	13,970	12,952

¹ As of March 31, 2012, figures for 2010 and 2011 were adjusted according to the revised accounting rules for post-employment benefits (IAS 19 revised)

² Clean CCS figures exclude special items and inventory holding gains/losses (CCS effects) resulting from the fuels refineries and Petrol Ofisi

³ As of December 31, 2011, figures for 2010 were adjusted according to the final purchase price allocation of OMV Petrol Ofisi A.Ş.

⁴ As of 2012, the definition for average capital employed was adjusted. Please see section "abbreviations and definitions" in the Annual Report for details. Historical figures were adapted accordingly

Key figures of OMV Group

Cash flow in EUR mn	2013	2012	2011	2010	2009
Cash flow from operating activities	4,110	3,813	2,514	2,886	1,847
Cash flow from investing activities	(3,968)	(2,279)	(3,106)	(2,875)	(1,210)
Investments	(4,803)	(2,498)	(3,316)	(2,942)	(2,743)
Disposals ¹	835	218	210	66	1,533
Cash flow from financing activities	(641)	(658)	21	256	(657)
Cash and cash equivalents at year-end	705	1,227	359	946	675
Free cash flow	142	1,533	(592)	11	637
Free cash flow less dividend payments	(485)	907	(1,034)	(322)	301

Overview key figures	2013	2012	2011 ²	2010 ^{2,3}	2009
Net Operating Profit After Tax (NOPAT) in EUR mn ⁴	1,978	1,976	1,881	1,446	820
Return On Average Capital Employed (ROACE) in % ⁴	11	11	11	10	6
Return On Equity (ROE) in %	11	13	13	11	7
Equity ratio in %	46	48	47	43	47
Gearing ratio in %	30	26	34	46	33

¹ 2009: Disposals include the cash inflow of EUR 1,400 mn from the sale of MOL shares

² As of March 31, 2012, figures for 2010 and 2011 were adjusted according to the revised accounting rules for post-employment benefits (IAS 19 revised)

³ As of December 31, 2011, figures for 2010 were adjusted according to the final purchase price allocation of OMV Petrol Ofisi A.Ş.

⁴ As of 2012, the definitions for NOPAT and average capital employed were adjusted. Please see section "abbreviations and definitions" in the Annual Report for details. Historical figures were adapted accordingly

Key figures by segments

Capital expenditure by segments in EUR mn	2013	2012	2011	2010	2009
Exploration and Production ¹	4,431	1,598	2,066	1,252	1,500
Gas and Power	270	351	468	712	381
Refining and Marketing including petrochemicals ²	493	435	575	1,194	347
Corporate and Other	32	42	37	49	127
Group	5,226	2,426	3,146	3,207	2,355

Sales to external customers in EUR mn	2013	2012	2011	2010	2009
Exploration and Production	1,043	1,387	766	1,046	832
Gas and Power	12,035	11,707	6,856	4,262	3,205
Refining and Marketing including petrochemicals	29,331	29,551	26,426	18,012	13,875
Corporate and Other	6	5	5	4	5
Group	42,415	42,649	34,053	23,323	17,917

¹ 2013: Includes the acquisition of E&P assets from Statoil

² 2010: Includes the increase of OMV's share in Petrol Ofisi to 95.72%

Key figures by segments

EBIT in EUR mn	2013	2012	2011 ¹	2010	2009
Exploration and Production	1,990	2,743	2,091	1,816	1,450
Gas and Power	1	43	239	277	235
Refining and Marketing including petrochemicals	772	417	282	397	(143)
Corporate and Other	(53)	(66)	(69)	(128)	(91)
Consolidation	7	(33)	(48)	(28)	(41)
Group	2,717	3,104	2,494	2,334	1,410

Clean CCS EBIT in EUR mn²	2013	2012	2011 ¹	2010	2009
Exploration and Production	2,086	2,824	2,154	2,099	1,517
Gas and Power	137	184	240	279	256
Refining and Marketing including petrochemicals	462	488	243	225	(222)
Corporate and Other	(46)	(56)	(59)	(105)	(92)
Consolidation	7	(33)	(48)	(28)	(41)
Group	2,647	3,407	2,530	2,470	1,418

¹ As of March 31, 2012, figures for 2011 were adjusted according to the revised accounting rules for post-employment benefits (IAS 19 revised)

² Clean CCS figures exclude special items and inventory holding gains/losses (CCS effects) resulting from the fuels refineries and Petrol Ofisi

Key figures by segments

EBITD in EUR mn ¹	2013	2012	2011 ²	2010	2009
Exploration and Production	3,361	4,059	3,101	2,888	2,250
Gas and Power	224	122	281	307	263
Refining and Marketing including petrochemicals	1,311	1,014	810	812	303
Corporate and Other	(12)	(25)	(27)	(80)	(42)
Consolidation	7	(33)	(48)	(28)	(41)
Group	4,891	5,137	4,117	3,899	2,734

Clean CCS EBITD in EUR mn ^{1,3}	2013	2012	2011 ²	2010	2009
Exploration and Production	3,367	4,036	3,119	2,915	2,267
Gas and Power	228	251	281	309	282
Refining and Marketing including petrochemicals	943	1,041	760	638	156
Corporate and Other	(5)	(16)	(16)	(57)	(42)
Consolidation	7	(33)	(48)	(28)	(41)
Group	4,540	5,279	4,095	3,778	2,623

¹ EBITD: Earnings Before Interest, Taxes and Depreciation

² As of March 31, 2012, figures for 2011 were adjusted according to the revised accounting rules for post-employment benefits (IAS 19 revised)

³ Clean CCS figures exclude special items and inventory holding gains/losses (CCS effects) resulting from the fuels refineries and Petrol Ofisi

OMV employees, HSSE

OMV employees as of December 31	2013	2012	2011	2010	2009
Employees (excluding Petrom)	7,244	7,008	6,888	6,736	5,692
Petrom employees	19,619	21,650	22,912	24,662	28,984
OMV Group employees	26,863	28,658	29,800	31,398	34,676

Health, Safety, Security and Environment (HSSE)	2013	2012	2011	2010	2009
Fatalities (own employees)	3	1	1	3	1
Lost workday injuries (own employees)	23	34	34	41	46
Lost-Time Injury Rate per one mn hours worked (own employees)	0.52	0.66	0.66	0.74	0.71
Spills and leakages	1,709	1,904	2,007	2,247	2,671

Exploration and Production

Key producing assets 2013

Country	Field/area	Oil/gas	OMV 2013 production in kboe/d
Romania	Oltenia	Gas	43
Romania	Petromar	Oil+gas	31
Romania	Moldova Sud	Oil+gas	22
Romania	Muntenia Vest	Oil	16
Libya	NC115	Oil	14
Austria	Area 2 Matzen	Oil	13
Romania	Muntenia Central	Oil	11
New Zealand	Pohokura	Gas+NGL	10
Romania	Crisana-Banat	Oil	9

Key Performance Indicators

	2013	2012	2011	2010	2009
OPEX in USD/boe	13.96	12.79	14.30	12.83	12.02
Exploration expenditure in EUR mn	627	476	492	376	252
Reserve Replacement Rate (three-year average)	93%	79%	78%	82%	71%

Number of completed wells

	2013	2012	2011	2010	2009
Exploration and appraisal	29	28	37	22	33
Development and production	192	123	125	199	213
Total	221	151	162	221	246

Exploration and Production

Production	2013	2012	2011	2010	2009
Crude oil and NGL production in mn bbl	54.9	59.2	52.2	63.4	62.6
Romania	28.6	28.7	29.3	30.0	31.5
Austria	5.7	5.8	5.8	6.1	6.4
Northwest Europe, Africa and Australasia ¹	15.3	20.2	12.4	21.5	20.4
Middle East and Caspian ²	5.3	4.6	4.7	5.8	4.3
Natural gas production in bcf	279.9	290.6	296.4	295.1	297.2
Romania	183.2	182.1	184.1	180.8	186.1
Austria	41.8	48.6	49.2	55.6	50.1
Northwest Europe, Africa and Australasia ¹	27.3	27.8	27.6	26.5	27.6
Middle East and Caspian ²	27.6	32.0	35.4	32.3	33.5
Total production in mn boe	105.0	111.1	105.0	115.9	115.5
Romania	62.5	62.4	63.4	63.5	66.0
Austria	12.6	13.9	14.0	15.4	14.7
Northwest Europe, Africa and Australasia ¹	19.9	24.8	17.0	25.9	25.0
Middle East and Caspian ²	9.9	9.9	10.6	11.2	9.8

¹ Region consists of Tunisia, Libya, Turkey, Norway, United Kingdom, Faroe Islands, Madagascar, New Zealand and Australia and includes exploration only countries

² Region consists of Pakistan, Yemen, the Kurdistan Region of Iraq, Kazakhstan, Bulgaria, Ukraine and the United Arab Emirates and includes exploration only countries

Exploration and Production

Reserves ¹	2013	2012	2011	2010	2009
Proved oil and NGL reserves in mn bbl	634.3	614.8	627.9	659.9	674.9
Romania	369.6	382.5	394.9	419.1	433.7
Austria	47.5	48.5	46.7	48.3	50.8
Northwest Europe, Africa and Australasia ²	189.1	150.5	150.8	146.7	146.3
Middle East and Caspian ³	28.1	33.3	35.6	45.9	44.2
Proved natural gas reserves in bcf	2,776.7	2,795.9	2,796.5	2,726.7	2,845.7
Romania	1,824.6	1,984.5	2,112.9	2,083.7	2,102.2
Austria	301.2	341.2	382.0	414.6	443.8
Northwest Europe, Africa and Australasia ²	528.8	336.6	183.1	130.6	152.8
Middle East and Caspian ³	122.0	133.6	118.5	97.8	146.9
Total proved reserves in mn boe	1,130.9	1,117.6	1,133.2	1,153.0	1,188.1
Romania	707.5	750.1	786.1	805.0	823.0
Austria	97.7	105.4	110.4	117.4	124.7
Northwest Europe, Africa and Australasia ²	277.2	206.6	181.3	168.4	171.7
Middle East and Caspian ³	48.4	55.5	55.4	62.2	68.7

¹ Developed and undeveloped reserves as of December 31

² Region consists of Tunisia, Libya, Turkey, Norway, United Kingdom, Faroe Islands, Madagascar, New Zealand and Australia and includes exploration only countries

³ Region consists of Pakistan, Yemen, the Kurdistan Region of Iraq, Kazakhstan, Bulgaria, Ukraine and the United Arab Emirates and includes exploration only countries

Gas and Power

Gas sales in TWh	2013	2012	2011	2010	2009
OMV	22	0	0	2	2
EconGas	343	374	219	148	92
Petrom	53	52	54	53	52
OMV Turkey	12	12	—	—	—
Total¹	425	437	272	203	147

Gas supply in TWh	2013	2012	2011	2010	2009
Equity supply	60	58	61	57	60
Russia	43	44	45	46	42
Norway	6	9	10	15	15
Others	312	324	162	75	34
Total²	422	435	278	193	151

Transportation	2013	2012	2011	2010	2009
Gas transportation volumes sold entry/exit in TWh	1,664	n.a.	n.a.	n.a.	n.a.

¹ Deviation between Total and sum of the individual companies is possible due to intercompany relations

² Deviation between supply and sales volumes due to changes in storage volumes

Gas and Power

Gas storage	2013	2012	2011	2010	2009
Storage volume sold in bcm	2.5	2.4	2.4	2.3	2.2
Average storage capacities sold in cbm/h	1,135,955	944,249	869,878	867,507	850,207

Gas prices in Romania in RON/MWh	2013	2012	2011	2010	2009
Average import price ¹	131.50	143.09	127.18	108.53	101.60
Average regulated domestic gas price for households	47.43	45.71	45.71	45.71	45.71
Average regulated domestic gas price for non-households	58.73	45.71	45.71	45.71	45.71

Power	2013	2012	2011	2010	2009
Net electrical output in TWh	4.3	1.7	0.3	—	—

¹ 2009-2012: Actual import prices published retrospectively by ANRE (Romanian regulatory authority). 2013 figure is ANRE's estimation. 2009 price was converted from 1,000 cbm to MWh by OMV

Refining and Marketing including petrochemicals

Source of processed crude oil in 1,000 t	API	2013	2012	2011	2010	2009
Algeria	43.9	811	680	660	77	158
Austria	22.5–34.6	846	878	928	934	953
Azerbaijan	34.8–46.3	1,261	667	254	420	576
Egypt	35.3–40.9	608	618	759	502	396
Iran	28.8–33.0	—	179	23	707	180
Iraq	29.9–47.0	448	91	1,110	237	1,406
Kazakhstan	31.1–56.1	3,583	3,626	4,219	3,564	4,934
Kuwait	30.7	576	566	—	—	—
Libya	26.5–58.9	3,011	3,451	1,700	4,376	4,389
Nigeria	26.8–48.0	2,414	2,411	2,278	1,720	1,098
Romania	15.8–40.3	3,751	3,119	3,552	3,804	4,346
Russia	31.1–48.1	1,694	1,715	1,571	1,715	795
Saudi Arabia	27.3–40.5	846	1,193	833	—	331
Syria	22.8–38.2	—	—	364	962	752
Tunisia	28.7–57.1	28	91	139	111	252
United Kingdom	26.4–37.8	244	109	471	—	—
Venezuela	31,7	—	—	—	—	373
Others	—	221	213	529	388	131
Total		20,341	19,606	19,390	19,518	21,071

Crude oil processing in 1,000 t	2013	2012	2011	2010	2009
Crude oil	20,341	19,606	19,390	19,518	21,071
Semi-finished products and others	1,393	1,424	1,400	1,456	1,507
Total	21,734	21,030	20,790	20,974	22,578
Utilization rate in %	92	88	87	76	82

Refining and Marketing including petrochemicals

Total refined product sales in 1,000 t ¹	2013	2012	2011	2010	2009
Petrochemicals	2,214	2,203	2,013	2,080	2,024
Gasoline	4,897	4,805	5,183	5,338	5,931
Jet fuel	2,977	2,853	3,130	1,766	1,592
Diesel fuel	14,608	13,939	13,907	9,949	10,084
Heating oil extra light	2,318	2,126	2,052	2,582	2,486
Fuel oil	1,597	1,655	1,960	955	1,257
Bitumen	634	675	734	614	902
Coke	438	374	407	433	286
Others	1,793	1,604	1,599	759	968
Total	31,476	30,234	30,985	24,476	25,529

Marketing ²	2013	2012	2011	2010	2009
Sales volumes in mn t ¹	21.36	21.48	22.61	16.03	16.79

¹ As of 2011, Petrol Ofisi figures are included

² Retail and commercial business

Refining and Marketing including petrochemicals

Number of retail stations as of December 31	2013	2012	2011	2010	2009
Austria	347	362	408	417	445
Bosnia-Herzegovina	—	28	28	28	28
Bulgaria	93	93	93	94	96
Croatia	—	62	62	62	61
Czech Republic	211	215	215	218	221
Germany	305	323	326	389	396
Hungary	169	177	180	178	174
Italy	—	—	—	—	97
Moldova	86	98	94	102	113
Romania	545	546	545	546	546
Serbia	61	61	61	59	59
Slovakia	94	94	95	93	93
Slovenia	105	104	107	105	104
Turkey	2,176	2,269	2,270	—	—
Total	4,192	4,432	4,484	2,291	2,433
thereof with VIVA shops	877	950	941	954	993

Market indicators

	2013	2012	2011	2010	2009
Average crude price for Brent in USD/bbl	108.66	111.67	111.26	79.50	61.67
Average crude price for Urals in USD/bbl	108.30	110.76	109.60	78.29	61.18
NWE refining margin in USD/bbl ¹	4.02	6.86	3.27	3.98	3.23
Med Urals refining margin in USD/bbl	1.67	4.18	1.14	2.89	2.08
Naphtha contract price in EUR/t	677	726	666	535	381
WECP ethylene in EUR/t ²	1,230	1,239	1,140	952	737
WECP propylene in EUR/t ²	1,091	1,117	1,118	935	610
World oil demand in mn bbl/d ³	91.3	90.0	89.0	88.4	85.5
World oil supply in mn bbl/d ³	91.5	90.9	88.6	87.4	85.4
Oil product demand in OMV markets in mn t ^{4,5}	169	168	169	170	169
thereof in Austria in mn t ⁴	10.8	10.7	11.0	11.6	11.3
Natural gas demand in OMV markets in bcm ^{4,6}	235	233	234	244	231
thereof in Austria in bcm ⁷	8.0	8.6	9.0	9.6	8.8
Average exchange rate EUR-USD	1.33	1.28	1.39	1.33	1.39
Average exchange rate EUR-RON	4.42	4.46	4.24	4.21	4.24
Average exchange rate EUR-TRY	2.53	2.31	2.34	2.00	2.16

¹ North West European

² West European Contract Prices

³ Oil (incl. NGL, biofuels) according to International Energy Agency oil market reports

⁴ 2013 figures are estimates

⁵ OMV oil product markets include Austria, Germany, Bulgaria, Czech Republic, Hungary, Moldova, Romania, Serbia, Slovakia, Slovenia, Turkey

⁶ OMV natural gas markets include for 2013 Austria, Croatia, Germany, Italy, Hungary, Romania, Turkey.

Figures for previous years are shown excluding Croatia. (1 cbm = 10.8 kWh)

⁷ Source: E-Control GmbH (1 cbm = 11.2 kWh)

Key OMV share data

Key OMV share data (ISIN: AT0000743059)	2013	2012	2011	2010	2009
Number of outstanding shares in mn ^{1,2}	326.23	326.19	326.07	298.80	298.78
Market capitalization in EUR bn ²	11.35	8.92	7.64	9.29	9.17
Year's high in EUR	39.69	29.12	34.69	32.63	31.00
Year's low in EUR	27.85	21.29	21.24	24.12	18.02
Year-end price in EUR	34.79	27.36	23.44	31.10	30.70
Price/Earnings (P/E) ³	9.8	6.5	6.9	10.1	16.0
Price/Cash flow (P/CF) ³	2.8	2.3	2.9	3.2	5.0
Dividend per share in EUR ⁴	1.25	1.20	1.10	1.00	1.00
Payout ratio in %	35	29	32	32	52
Earnings per share in EUR ⁵	3.56	4.18	3.43	3.08	1.91
Cash flow per share in EUR ⁶	12.60	11.69	8.00	9.66	6.18
Book value per share in EUR ^{2,5}	35.60	36.49	33.41	30.13	27.10
Dividend yield in % ³	3.59	4.39	4.69	3.22	3.26
Total shareholder return in % ⁷	32	21	(21)	5	69

¹ Total number of shares less treasury shares

² As of December 31

³ Based on year-end price

⁴ 2013: As proposed by the Executive Board and approved by the Supervisory Board. Subject to approval by the Annual General Meeting 2014

⁵ As of March 31, 2012, figures for 2010 and 2011 were adjusted according to the revised accounting rules for post-employment benefits (IAS 19 revised)

⁶ Cash flow from operating activities

⁷ Assuming no reinvestment of dividend

OMV's stock exchange and privatization history

1987: In December, the initial public offering takes place on course with the privatization of the public sector. The Österreichische Industrieholding AG (ÖIAG) sells 15% of OMV's capital stock (ATS 2 bn split into 2 mn shares with a face value of ATS 1,000) at a price of ATS 4,400 per share, thereby reducing its share to 85%. OMV shares start trading in Vienna on December 3 and close at ATS 4,455. On December 9, the shares are listed in Frankfurt and Munich.

1989: In September, ÖIAG sells another 10% of OMV shares in a secondary offering at a price of ATS 8,240 per share. Following a further sale of shares to institutional investors, ÖIAG's stake is reduced to 72%.

1991: The face value of 5% of the capital stock is reduced from ATS 1,000 to ATS 100 in order to facilitate the introduction to the Austrian Futures and Options Exchange in April. In June, OMV's capital stock is increased by ATS 400 mn to ATS 2.4 bn. ÖIAG exercises its rights and continues to own 72%.

1994: In May, IPIC (International Petroleum Investment Company) buys 13% of OMV from ÖIAG so that ÖIAG's stake is reduced to 59%. In June, OMV increases its capital to ATS 2.7 bn. IPIC exercises its

rights as well as further rights and increases its stake to 19.6%, whereas ÖIAG's stake declines to 52.4%. A Level 1 ADR program is established in the USA. In September, face value of ATS 100 is harmonized for all shares. Until year end, ÖIAG reduces its OMV stake to 49.9%.

1996: In May, ÖIAG sells another 4.02 mn shares at a price of ATS 1,055 thus decreasing its stake to 35%.

1999: The Company's share capital is converted to EUR 196.29 mn on May 18 and all ordinary shares are no par value shares (27 mn shares).

2004: OMV successfully completes a EUR 657 mn share capital increase through the issuance of 3 mn new shares priced at EUR 219 per share. The new shareholder structure consists of 50.9% free float, 31.5% ÖIAG and 17.6% IPIC.

2005: Delisting on the Frankfurt and Munich stock exchanges. On July 11, OMV's stock split by the ratio of 1:10 is effective on the Vienna Stock Exchange. Consequently, OMV's share capital is now divided into 300 mn no par value shares issued to bearers. The nominal value per share is EUR 1.

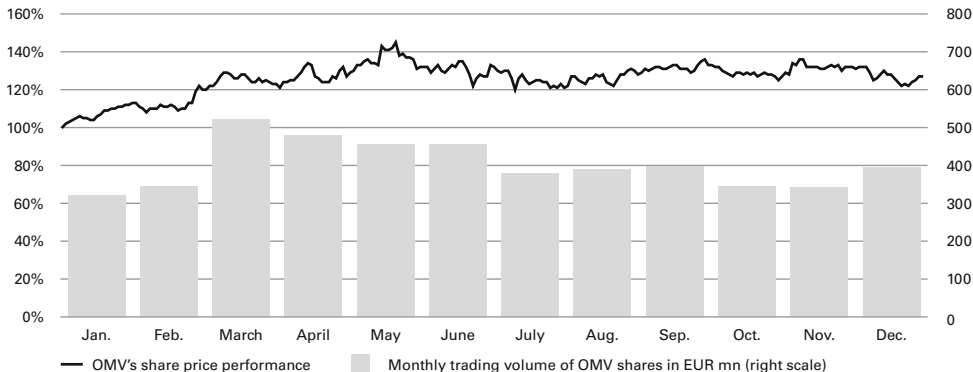
OMV's stock exchange and privatization history

2008: In October, IPIC increases its stake to 19.2%, thus reducing the free float to 49.3%.

2009: In December, IPIC increases its stake to 20.0%, thus reducing the free float to 48.5%.

2011: In June, OMV issues 27,272,727 new shares at a subscription price of EUR 27.50. The capital stock is now EUR 327,272,727 and consists of 327,272,727 no par value bearer shares. ÖIAG and IPIC fully exercise their subscription rights. By October, IPIC increases its shareholding in OMV to 24.9%.

OMV's share price performance 2013 (rebased to 100)



Abbreviations and definitions

bbl, bbl/d

Barrel (1 barrel equals approx. 159 liters), bbl per day

cbm, cf

Standard cubic meter (32 °F/0 °C), standard cubic feet (60 °F/16 °C)

NGL

Natural Gas Liquids; natural gas which is extracted in liquid form during the production of hydrocarbons

boe, boe/d, kboe/d

Barrel of oil equivalent, boe per day, thousand boe/d

mn, bn

Million, billion

t, toe

Metric tonne, tonne of oil equivalent

For a full list of abbreviations and definitions please see the OMV Annual Report.

Conversion factors

Crude oil	Multiply by		
	t	liter	bbl
1 t	1.000	1,168	7.345
1,000 liter	0.856	1,000	6.290
1 bbl	0.136	159	1.000

Natural gas	bn cbm	bn cf	mn toe	mn boe
1 bn cbm	1.000	37.326	0.847	6.221
1 bn cf	0.027	1.000	0.023	0.167
1 mn toe	1.181	44.068	1.000	7.345
1 mn boe	0.161	6.000	0.136	1.000

To convert **bn cbm** to **TWh** multiply by 11.2.

The conversion factors are average values and can vary due to field specifications.

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An offshore oil rig is visible in the distance on the right side of the image, set against a vast blue ocean and a clear sky. The rig features a prominent red and white crane structure.

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